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"Profitable Mineral Management"

BREAKFAST SERIES for Surface and Mineral Owners Admission by Invitation Only

This seminar is AAPL Accredited

DATE: September 6, 2016

TOPIC: Eagle Ford Shale and Implications for Mexico

LOCATION: San Antonio Petroleum Club

8620 N New Braunfels, Suite 700 San Antonio, TX 78217-6363

P 210.824.9014 F 210.829.5443

TIME: 7:30 AM Breakfast - 8:00 AM Presenters - 8:50 AM Questions &

Answers

INTRODUCTION: E.O. (Trey) Scott, III, Trinity Mineral Management, Ltd.

PRESENTERS: Dr. Thomas Tunstall, University of Texas San Antonio

Oil & Gas and the Eagle Ford: Latest Local and Global

Developments

Current production numbers in the Eagle Ford

Latest global developments affecting the energy industry

Highlights from Mexico and Argentina

Future trends in the oil and gas industry

UPCOMING: Oct 04: To Be Announced

Nov 01: Sean Caporaletti and Brett Stinson

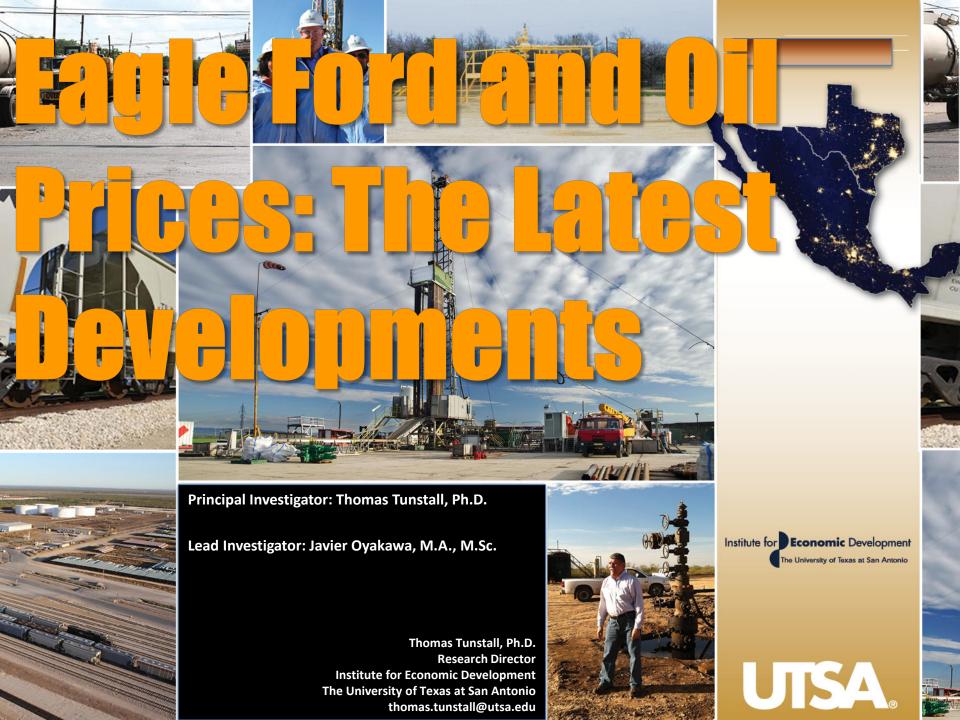
Dec 06: Seasonal Break

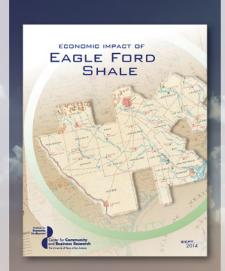
Dr. Thomas Tunstall Research Director University of Texas San Antonio

Thomas Tunstall, Ph.D. is the Research Director at the Institute for Economic Development at the University of Texas at San Antonio.

He was the principal investigator for the Economic Impact of the Eagle Ford Shale studies released in May 2012, March 2013 and September 2014, as well as the West Texas Energy Consortium Shale Cline Shale Study. He has published peer-reviewed articles on shale oil and gas, and has written oped articles on the topic for the Wall Street Journal.

He holds a Ph.D. in Economics and Public Policy, and an M.B.A. from the University of Texas at Dallas, as well as a B.B.A. from the University of Texas at Austin.







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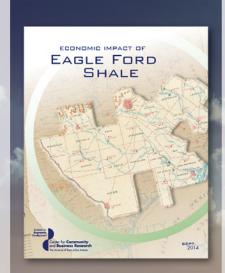


South Texas Energy & Economic Roundtable



University of Texas at San Antonio Institute for Economic Development

- Eagle Ford Shale Community Development Program
 (21 Counties in South Texas)
- Small Business Development Centers SBDC (79
 Counties in South, West and Central Texas)
- Rural Business Program (79 Counties in South Texas)
- Procurement Technical Assistance Center (Texas)
- JP Morgan Chase Veteran's Program (Texas)
- Southwest Trade Adjustment Assistance Center (TX, OK, LA)
- SBDC National Information Clearinghouse (National)
- Minority Business Center (National)
- Community and Business Research (National, Int'l)
- International Trade Center (Mexico, Central/South America, Caribbean, North Africa)





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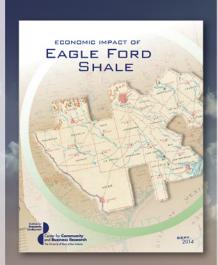


UTSA

Institute for Economic Development

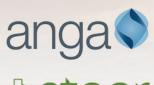
Research at the Institute focuses on research projects that help business and policymakers plan for a dynamic future:

- Economic Impact Studies
- Community Development Studies (I-35, SH 130)
- EB-5 Immigrant Investor Regional Center Impact Studies
- Analysis on Various Topics:
 - Eagle Ford Shale
 - San Antonio Missions
 - South Texas Medical Center
 - University of Texas System
 - Targeted Industry Recruitment / Workforce Analysis
 - Repurposing of Military Bases for Commercial Use





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South Texas Energy & Economic Roundtable

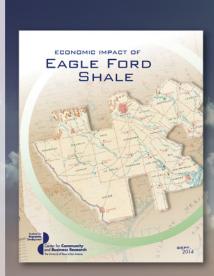


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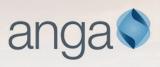
As the Research Arm of UTSA's Institute for Economic Development we are dedicated to serving:

- Economic development corporations (e.g., SA EDF)
- City, state and federal governments
- Workforce development boards
- Businesses
- Associations
- Other community stakeholders



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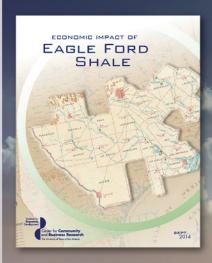
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In theory, there is no difference between theory and practice; in practice, there is.

- Yogi Berra

UTSA has become the preeminent authority on economic development extension





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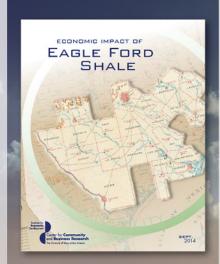


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History doesn't repeat itself. **But it does** rhyme.

Mark Twain



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UTSA – Emerging Tier 1 University

California: 9 Tier 1 Universities

(Population 38 Million)

- 1. Stanford University (1900)
- 2. University of California, Berkeley (1900)
- 3. California Institute of Technology (1934)
- 4. University of Southern California (1969)
- 5. University of California, Los Angeles (1974)
- 6. University of California, San Diego (1982)
- 7. University of California, Santa Barbara (1995)
- 8. University of California, Davis (1996)
- 9. University of California, Irvine (1996)

New York: 6 Tier 1 Universities

(Population 19 Million)

- 1. Columbia University (1900)
- 2. Cornell University (1900)
- 3. University of Rochester (1941)
- 4. New York University (1950)
- 5. University at Buffalo, The State University of New York (1989)
- 6. Stony Brook University-The State University of New York (2001)

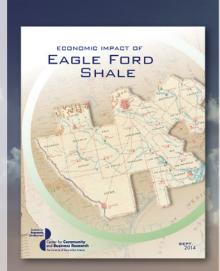
Texas: Only 3 Tier 1 Universities

(Population 27 Million)

- 1. University of Texas at Austin (1929)
- 2. Rice University (1985)
- 3. Texas A&M University (2001)







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Counties Included in Study Area

Producing Counties:

- Atascosa
- Lavaca

- Bee

- Live Oak
- DeWitt
- Maverick
- Dimmit
- McMullen

- Frio

- Webb
- Gonzales
- Wilson
- Karnes

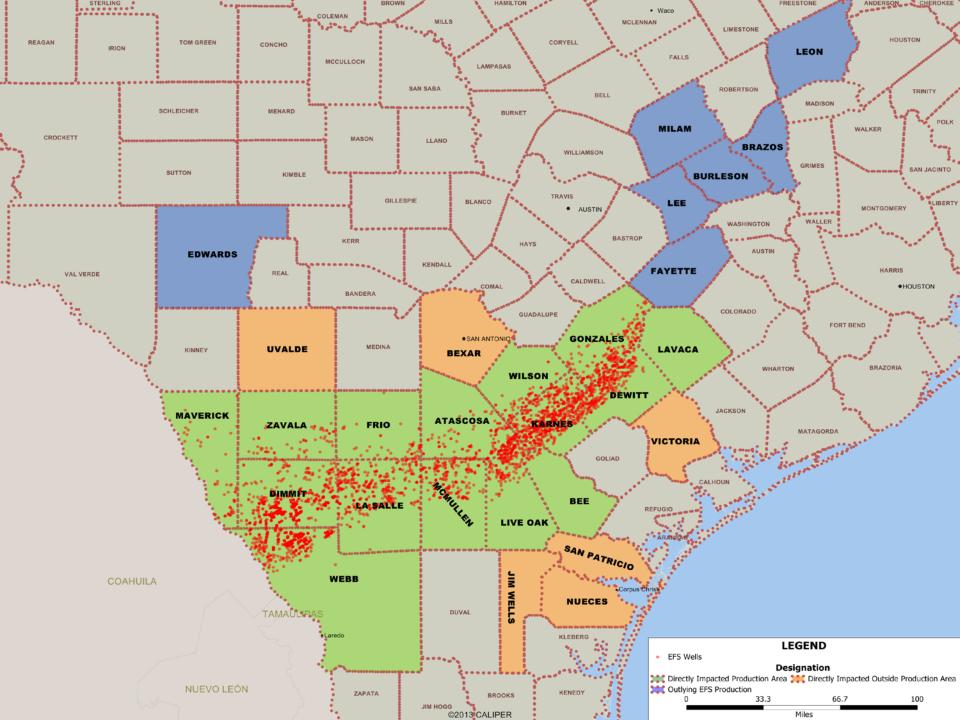
La Salle

- Zavala

Adjacent Counties:

- Bexar
- Jim Wells
- Nueces
- San Patricio
- Uvalde
- Victoria

Counties not included in the analysis are Leon, Milam, Brazos, Burleson, Lee, Fayette, Lavaca, Edwards, Houston, and Wood



ECONOMIC IMPACT OF EAGLE FORD SHALE 2014

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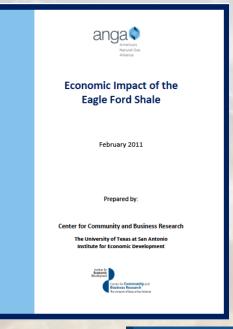


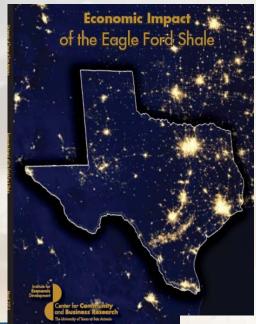


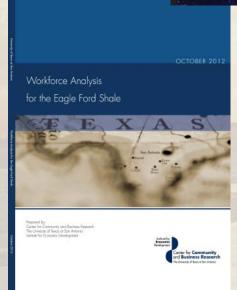
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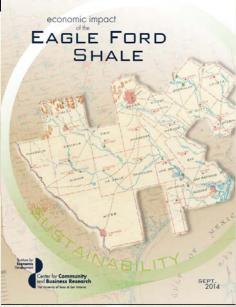


Eagle Ford Economic Reports

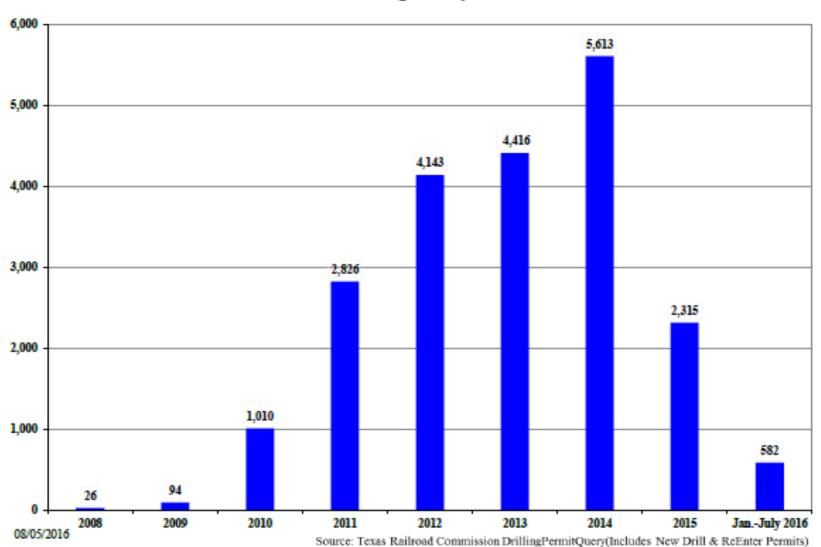




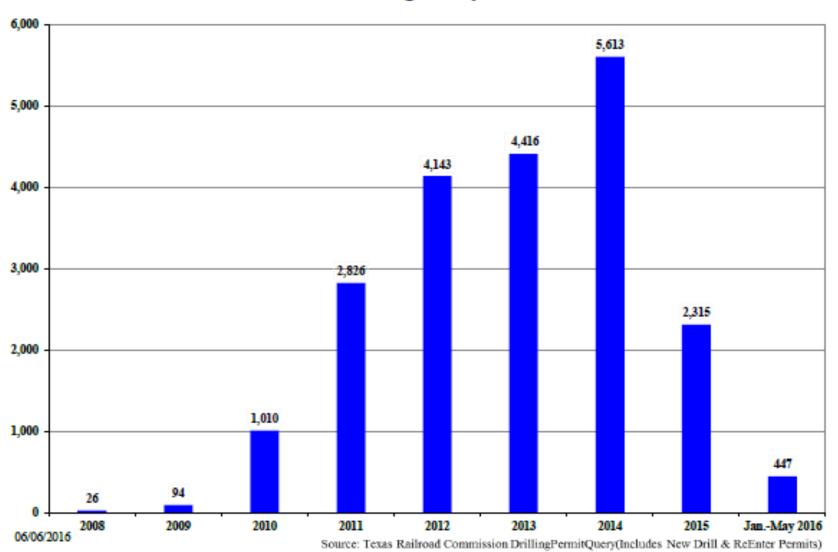




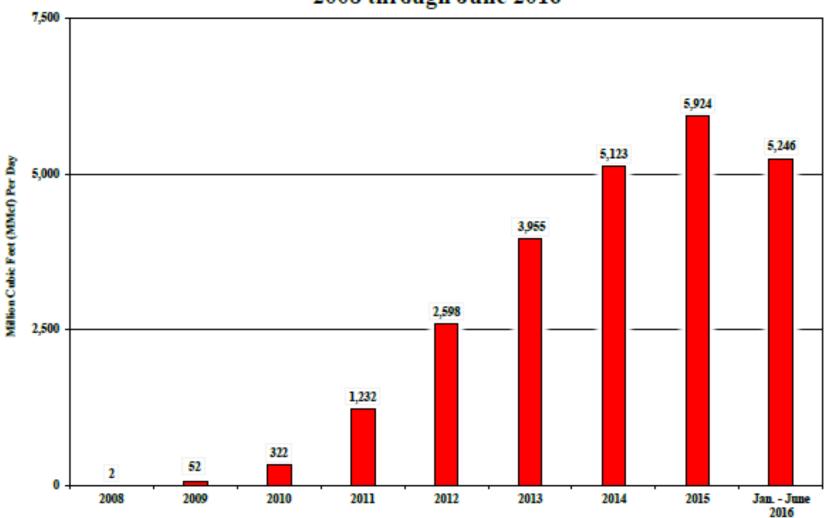
Texas Eagle Ford Shale Drilling Permits Issued 2008 through July 2016



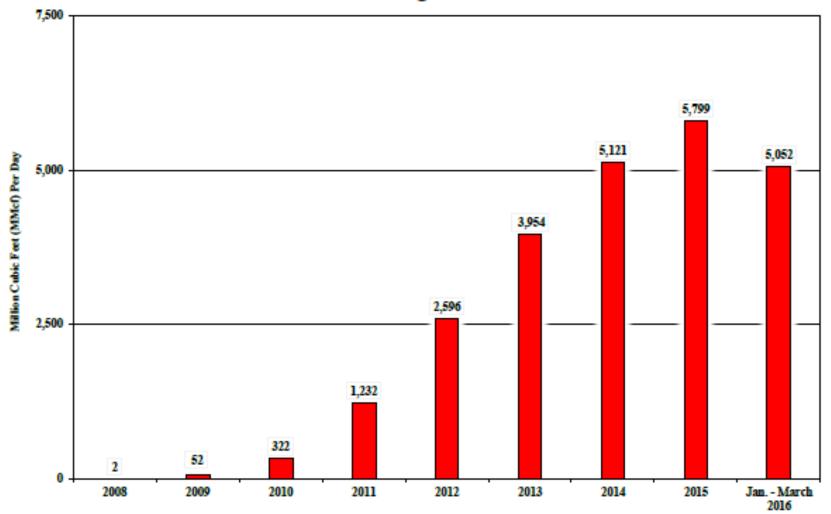
Texas Eagle Ford Shale Drilling Permits Issued 2008 through May 2016



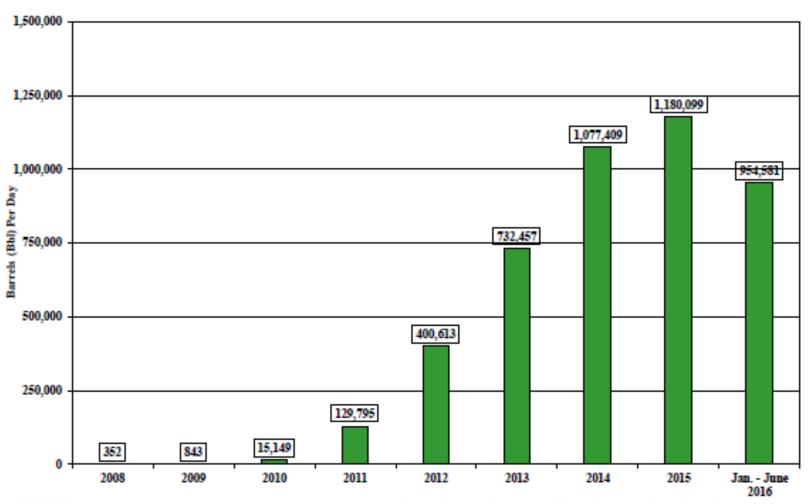
Texas Eagle Ford Shale Total Natural Gas Production 2008 through June 2016



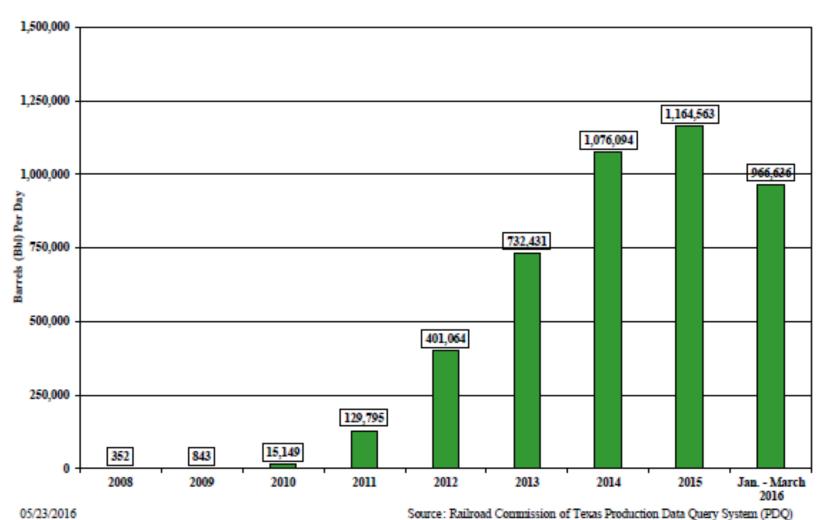
Texas Eagle Ford Shale Total Natural Gas Production 2008 through March 2016



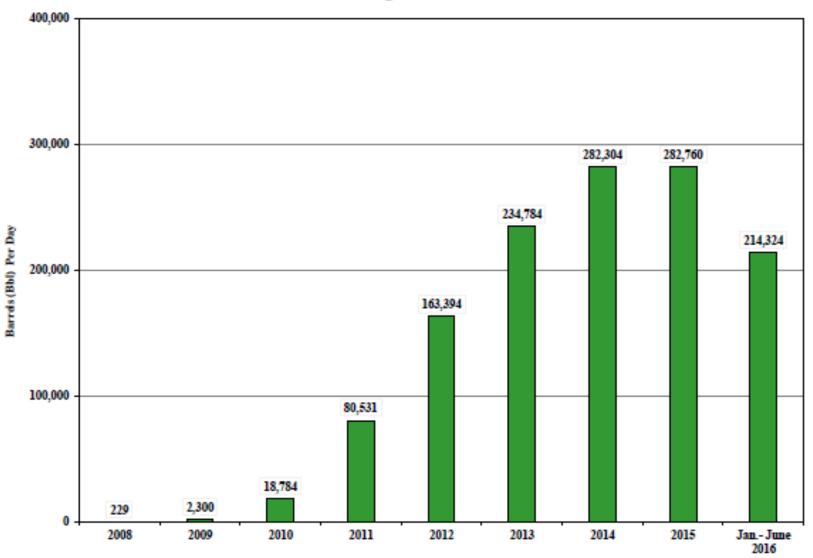
Texas Eagle Ford Shale Oil Production 2008 through June 2016



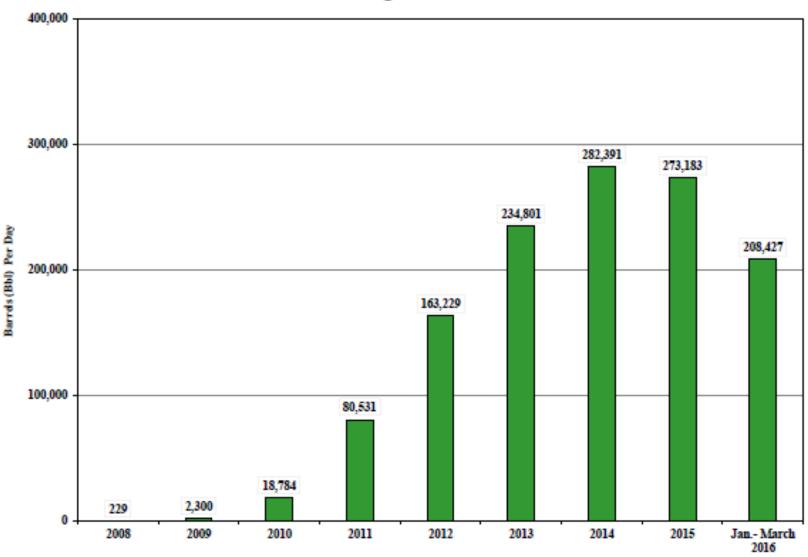
Texas Eagle Ford Shale Oil Production 2008 through March 2016

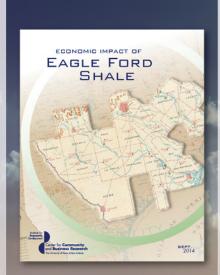


Texas Eagle Ford Shale Condensate Production 2008 through June 2016



Texas Eagle Ford Shale Condensate Production 2008 through March 2016







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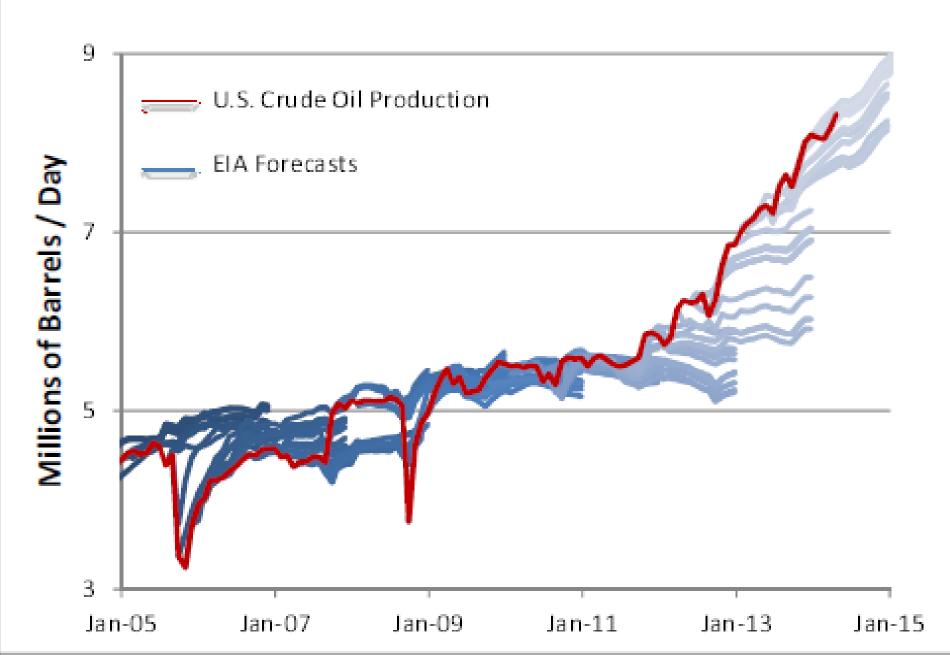
South Texas Energy & Economic Roundtable



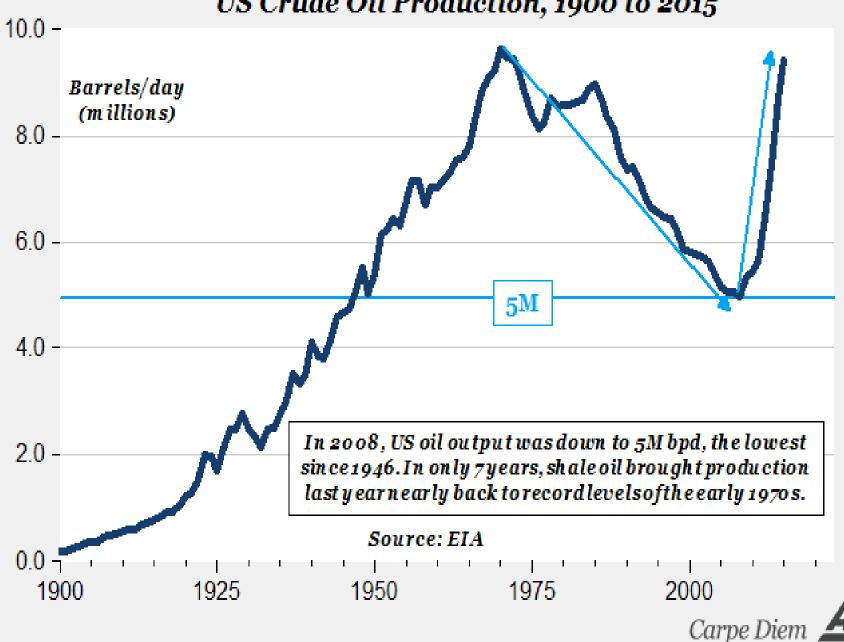
How Much Oil and Condensate Has Eagle Ford Produced To-Date?

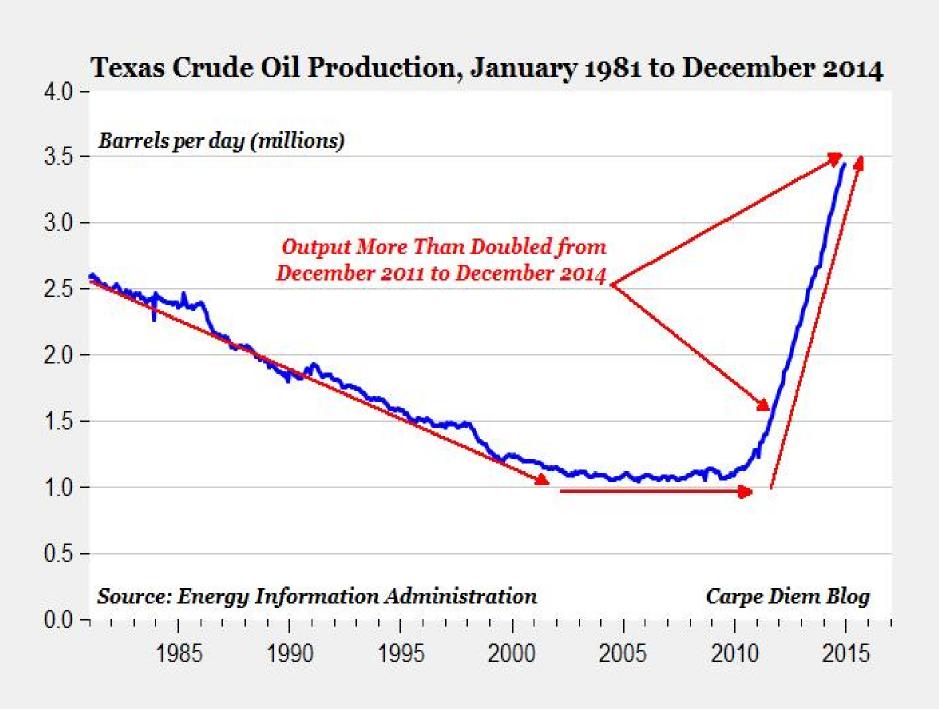
1,891,794,488 Barrels (approaching 2 billion)

Panel B: EIA Forecasts of U.S. Crude Oil Production





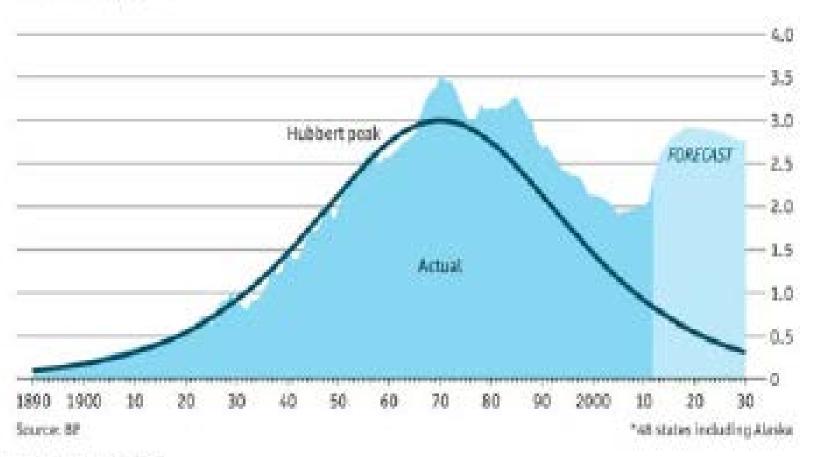




Focus: Peak oil | The Economist

American* crude oil production

Billion barrels per year



Economic continues in a contract of the contra

1956

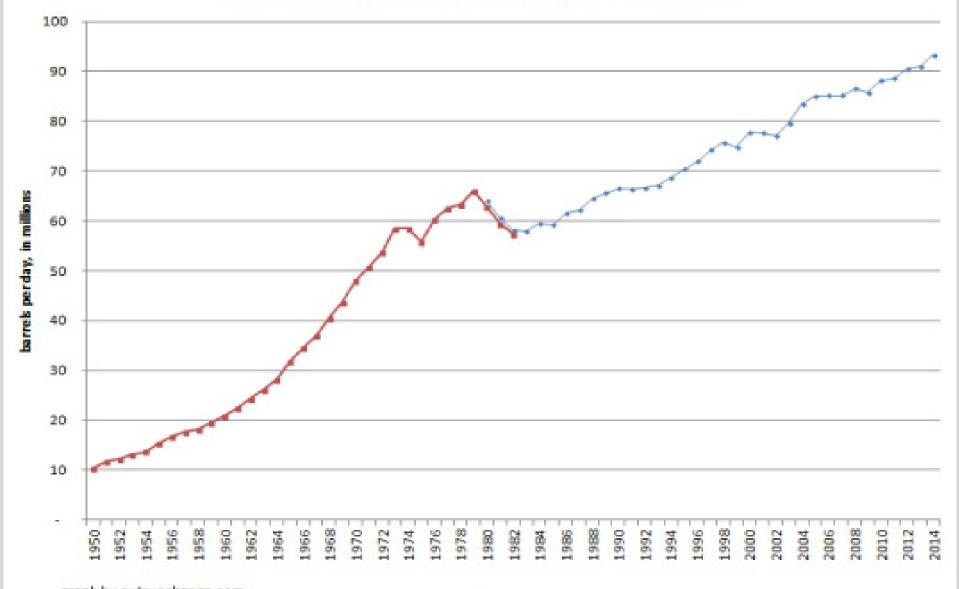
M. King Hobbigs.

U.S. oil production will likely peak between 1965 and 1970 and decline steadily thereafter.

 Output will indeed peak in 1970 and then trend downward—but it will jump a by two-thirds from 2009 to mid-2014.



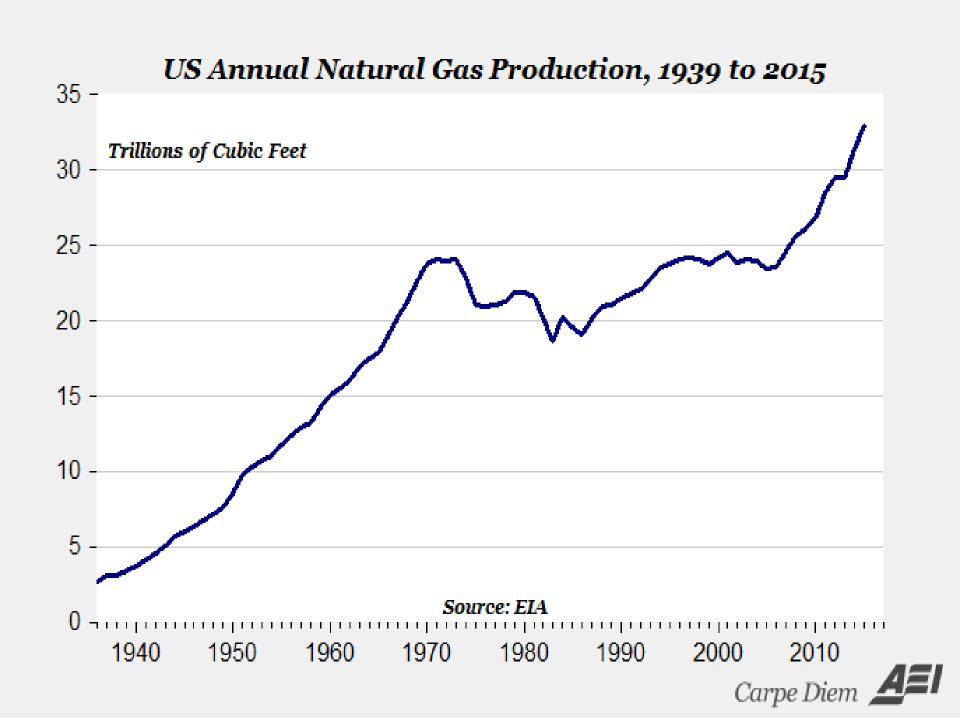
Worldwide production of oil, 1950 to 2014



graph by outrunchange.com.

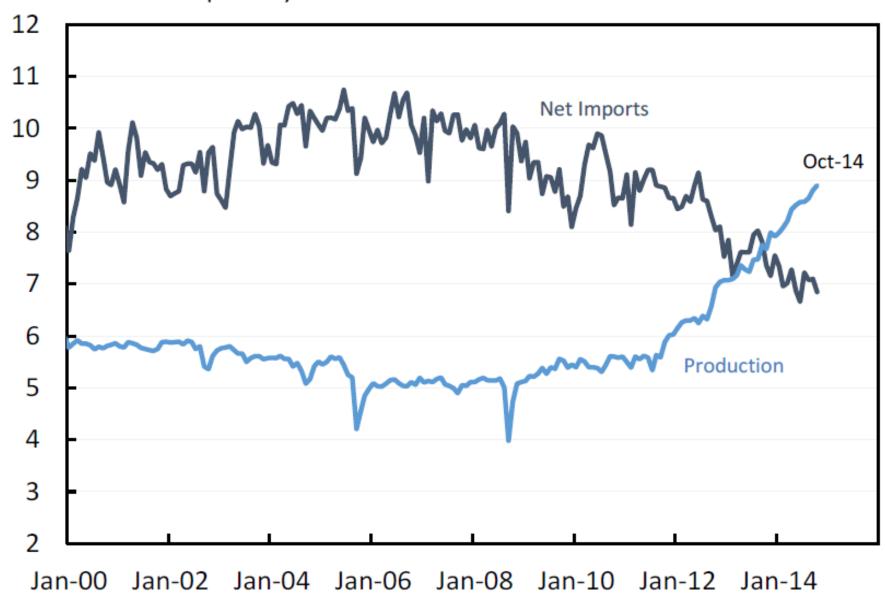
data from 1950 to 1982 from Earth Policy Institute: http://www.earth-policy.org/datacenter/pdf/book_wote_energy_oil.pdf
data from 1980 onward from U.S. Energy Information Administration:

https://www.eia.gov/cfapps/ipdbproject/iedindex3.cfm?tid=5&pid=53&aid=1&cid=ww,&syid=1980&eyid=2014&unit=TBPD



Domestic Crude Oil Production and Net Imports

Million barrels per day



Crude oil

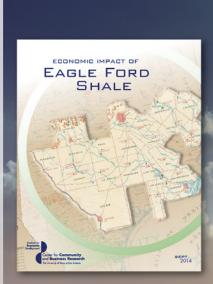
Imports (m barrels per day)



Source: Thomson Reuters Datastream

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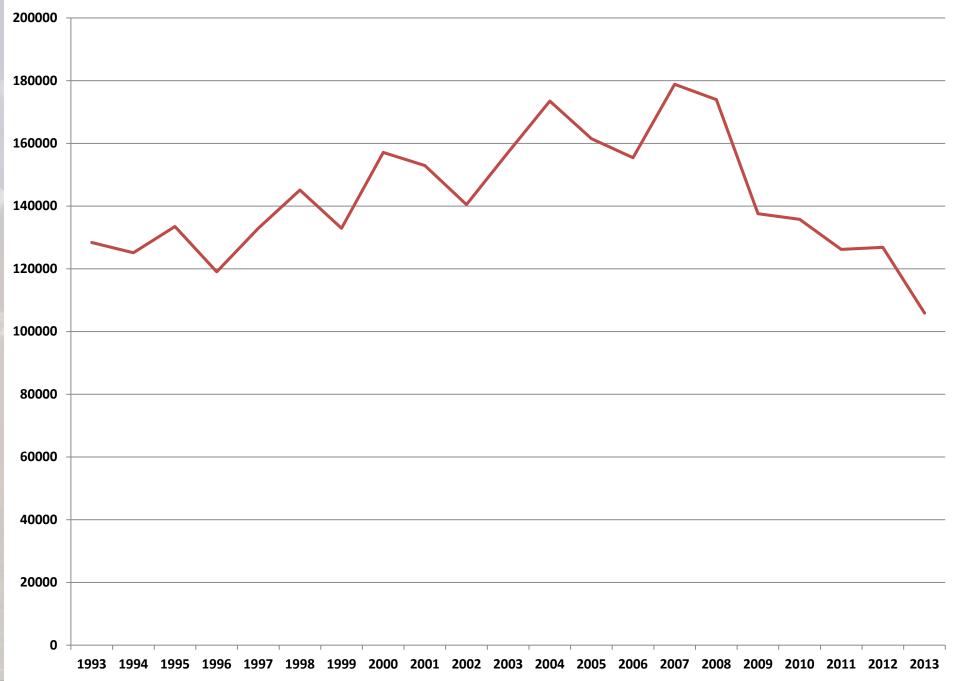
How Many Companies Does It Take to Produce 75% Oil Output?

- U.S. 77 (similar numbers for the UK and Canada)
- Russia 4
- China 3
- Brazil 1
- In Saudi Arabia, Iran, Mexico and Kuwait one state producer accounts for nearly 100% of total output

U.S. is now the world's swing producer.

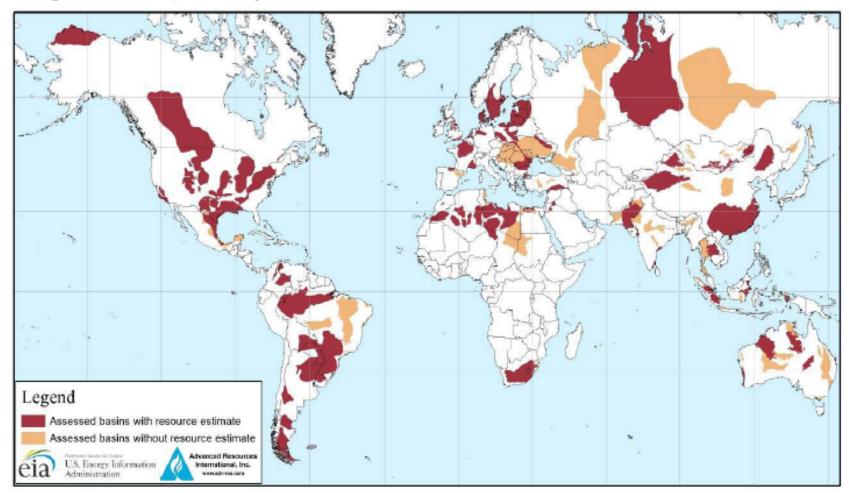
OPEC's New Revelation: There is No Minister of Shale!

Crude Oil U.S. Imports from OPEC Countries (000 Barrels)



Shale oil and gas have the potential to dramatically alter world energy markets

map of basins with assessed shale oil and gas formations, as of May 2013



Source: United States: EIA and USGS; Other basins: ARI





of the Shale Oil and Gas Activities in

México

Preliminary Report











PROSPECTIVE SHALE BASINS OF EASTERN MEXICO Eagle Ford oil play Eagle Ford gas play Nomada Texas El Burro uplift Montañez Habano . Emergente . e peyotes, picachos arches Percutor Arbolero-1 Sabinas basin US Coahuila platform Burgos Monterreybasin Gulf of Mexico **Tamaulipas** arch Magiscatzin basin Valles-San Tampico Luis Potosi basin platform Tampico Tuxpan platform Santa Ana Massif MEXICO Macuspana basin Comalcalco Mexico City Veracruz basin Veracruz Cordoba basin Villahermosa platform upift Pacific Isthmus Ocean Saline basin Chiapas Massif Prospective basin Other basin/uplift/platform





MEXICO'S ECONOMY AND HYDROCARBONS

Hydrocarbons represented 34% of the Federal budget.

More investment

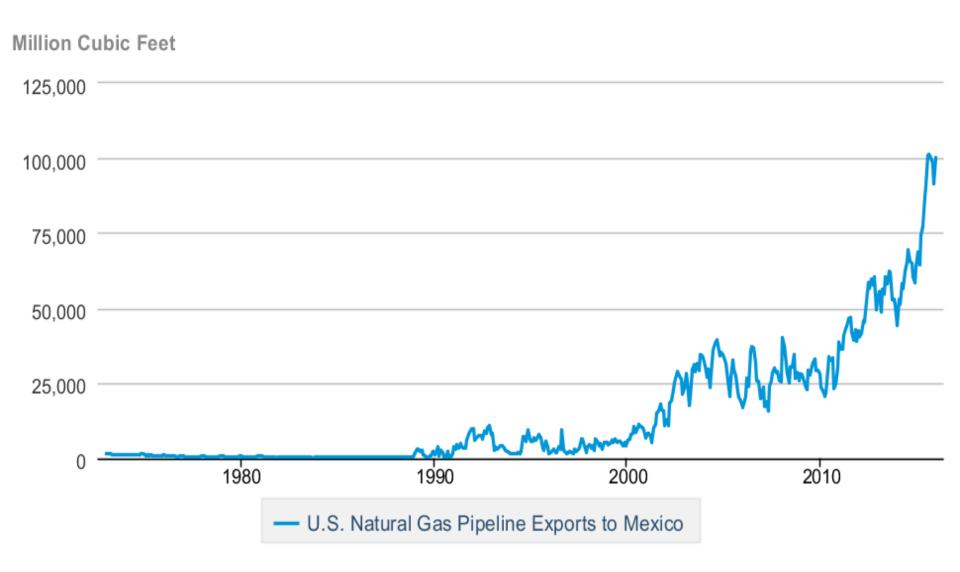
Declining production

Growing demand

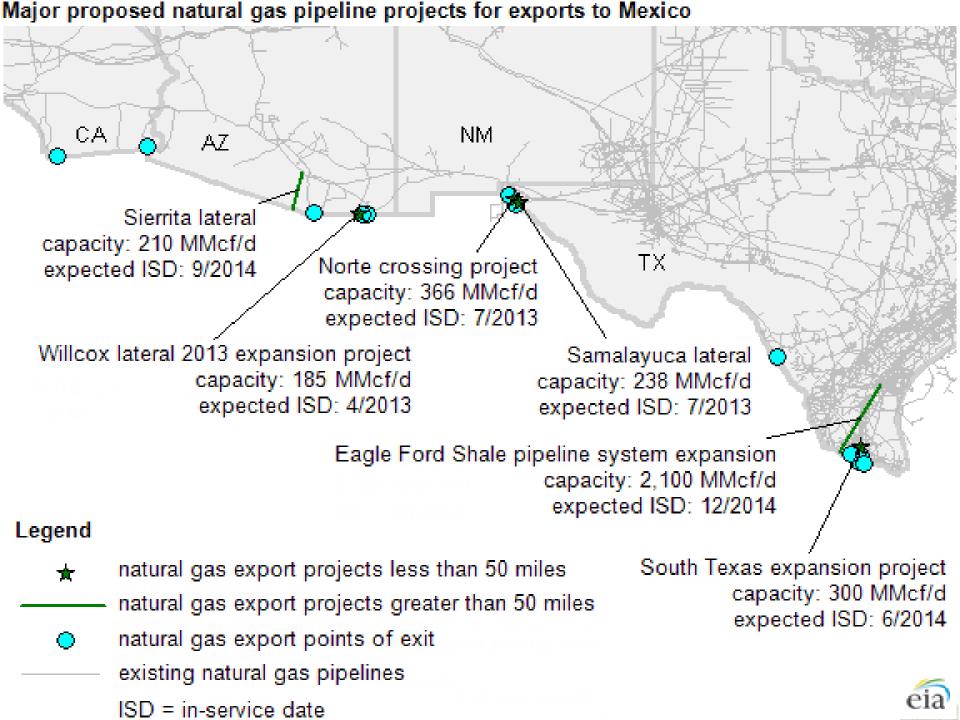


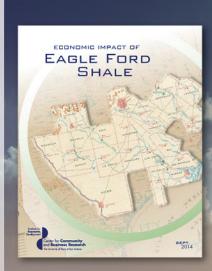
U.S. Natural Gas Pipeline Exports to Mexico

2013 – 660 billion cf 2014 – 730 billion cf 2015 – >1 trillion cf













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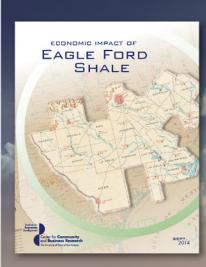


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Implications of Mexican Energy Reform

- New exploration, drilling and operational economic impact
- Related midstream development (pipeline and storage) impact
- Results of rulemaking process
- Infrastructure issues
- Security issues
- Workforce needs
- Doing business with PEMEX













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How Is Energy Reform Likely to Proceed in Mexico?

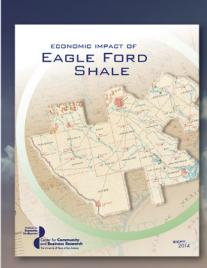
- PEMEX will focus on conventional and deep water opportunities
- Initial private company E&P efforts will be focused on shale oil opportunities
- Wider availability of geological information in Northern Mexico will be important to private E&P efforts
- Natural gas pipeline infrastructure in Mexico will be built out before gas production begins
- Mexico-U.S. (Texas) partnership opportunities will abound
- Opportunities for support services (temporary housing, food service, trucking, welding, etc.) will be significant

ECONOMIC IMPACT STUDY

ONLINE PLATFORM
CONNECT B2B WITHIN
ENERGY SECTOR IN
MEXICO AND TEXAS

LEGAL ANALYSIS

BUSINESS ROADMAP
ON HOW TO DO
BUSINESS IN THE
ENERGY SECTOR









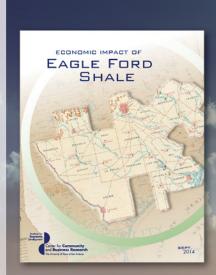






Total Economic Output Impact in 2013 21-County Study Region

- Over \$87 billion in economic output (up from \$61B in 2012 and \$25B in 2011)
- Over 154,000 full-time jobs supported (up from 116,000 in 2012 and 47,097 in 2011)
- Over \$5.6 billion in salaries and benefits paid to workers (up from \$4.7B in 2012 and \$3.1B in 2011)
- Over \$42 billion in gross regional product (up from \$28B in 2012 and \$12.63B in 2011)
- Over \$2.2 billion in state revenues (up from \$1.2B in 2012 and \$358 million in 2011)
- Over \$2.2 billion in local government revenues (up from \$1B in 2012 and \$257 million in 2011)







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Moderate Scenario Estimated Combined Impacts for 2023 (21-County Area)

- More than \$137 billion in total economic output (at \$65/bbl: \$48-68 billion)
- 196,660 full-time jobs supported

 (at \$65/bbl: 72,000-101,000 full-time jobs supported)
- \$12 billion in salaries and benefits paid
- \$72 billion in gross regional product
- \$4 billion in state revenues
- \$4 billion in local government revenues

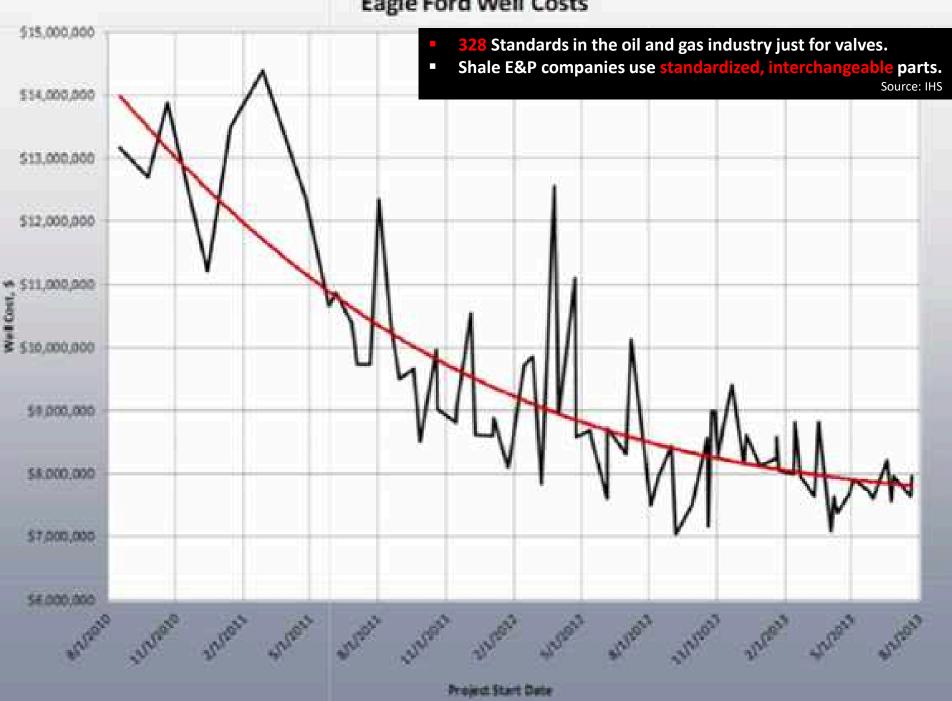








Eagle Ford Well Costs





Building an Oil Factory

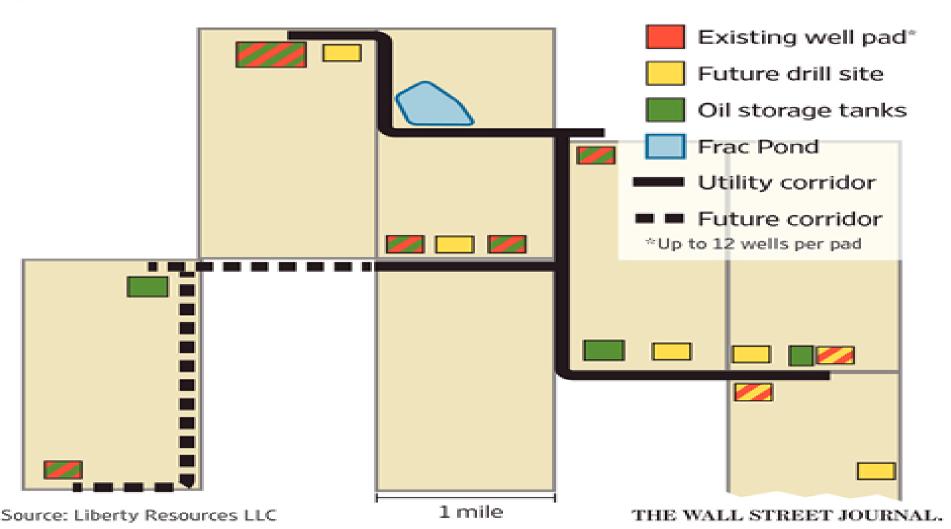
Instead of drilling wells on an ad hoc basis,
Liberty Resources is developing a 96-well
North Dakota development called Stomping
Horse in a methodical manner to reduce costs.
The company has built a "utility corridor" that
connects and services the well pads, reducing
the need for heavy truck traffic and long runs
of pipeline to isolated units.

◆ A network of 16-inch pipe will collect the natural gas for sale; a 6.5-inch oil pipeline will gather the oil.

 Natural gas will also be captured and piped around the project to power drilling rigs and other equipment.

Water for hydraulic-fracturing operations in the 96 wells will come from a single "frac pond" connected by pipeline to the well pads.

 A saltwater disposal well will take wastewater via pipeline from oil-extraction operations.



Stomping

Horse

MONT.

NORTH

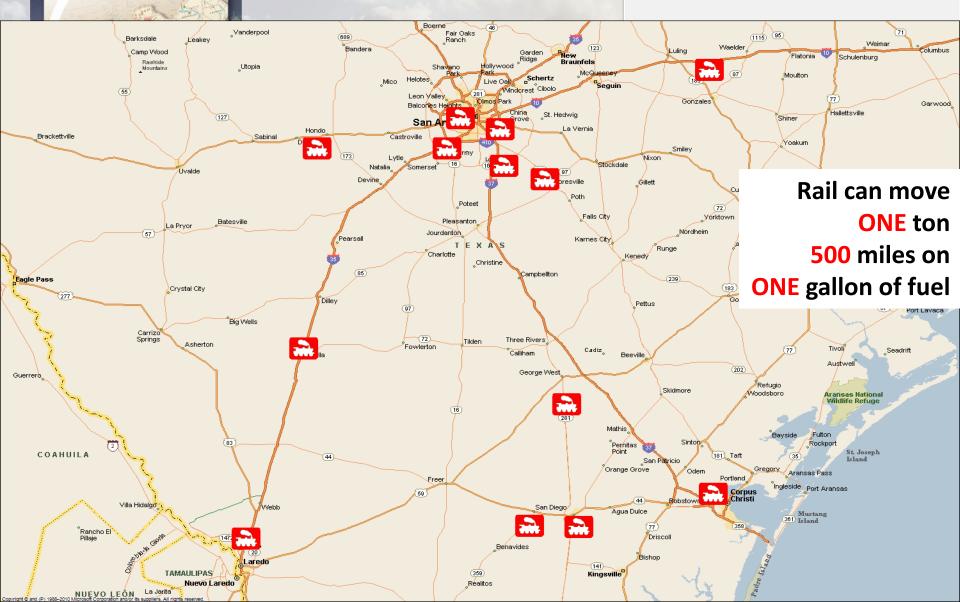
DAKOTA

S.D.

Bismarck



New and Expanded Rail Projects in the Eagle Ford



Gardendale Railroad 2009- La Salle County Status : Abandoned



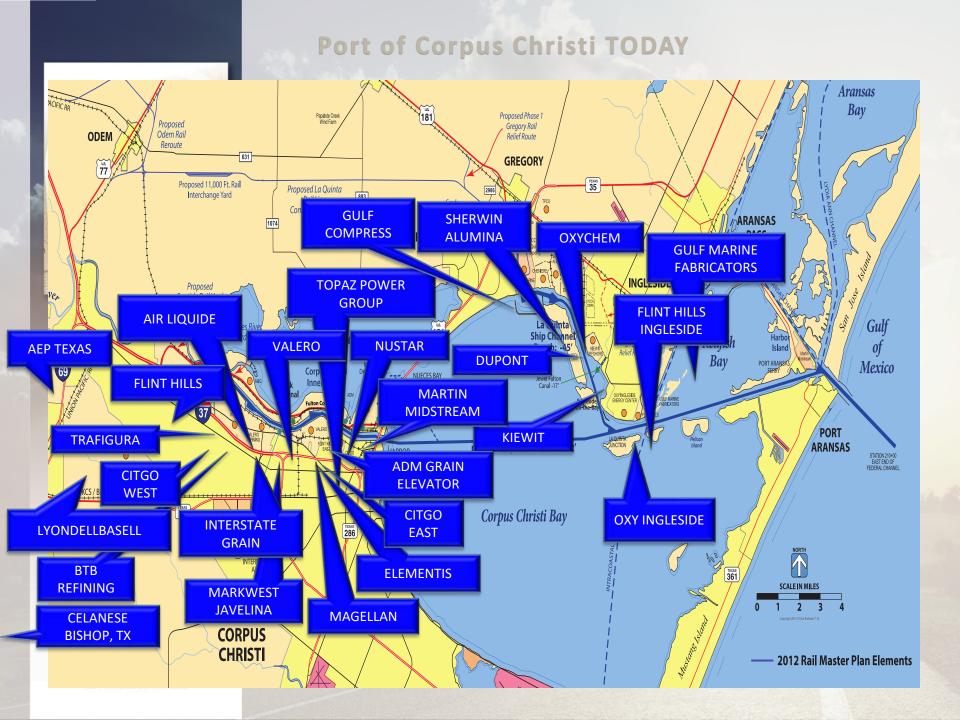
Gardendale Railroad-2013 La Salle County



Gardendale Rail Spur near Cotulla



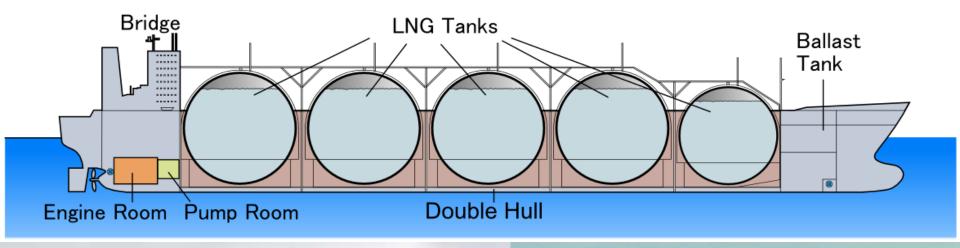






The Shape of Things to Come

LNG tanker (side view)





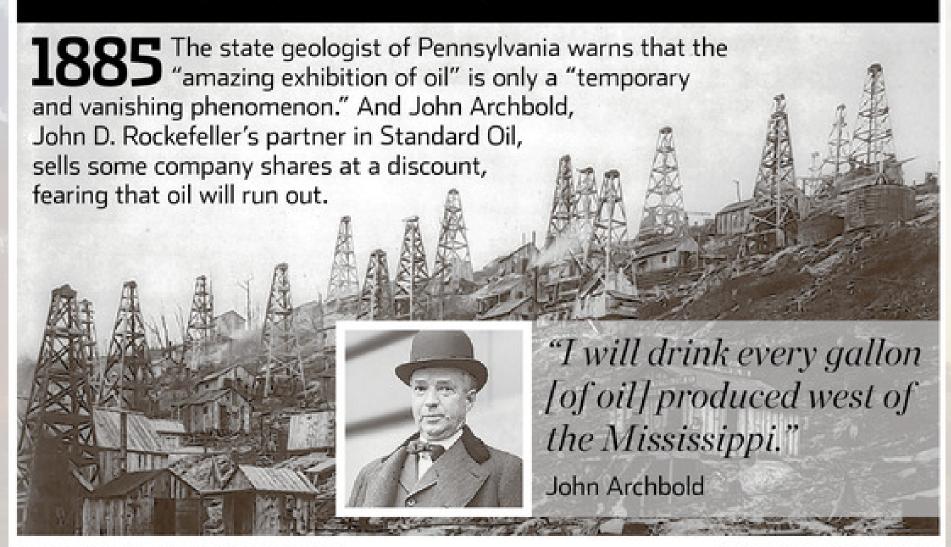




Microsoft CEO Steve Ballmer, 2007.

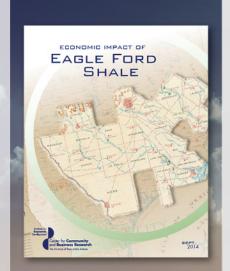
NOT THERE YET

Notable past predictions of peak oil that didn't turn out



Source: "The Quest" by Daniel Yergin, 2011

Photo: Library of Congress(2)



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2005 Energy tycoon T. Boone Pickens tells a conference of alternative-fuel advocates:



"Global oil [production] is 84 million barrels [per day]. I don't believe you can get it any more than 84 million barrels. I don't care what

Abdullah, Putin or anybody else says about oil reserves or production. I think they are on decline in the biggest oil fields in the world today."

In 2013, global oil production will top 90 million barrels a day.

Oil Price Prediction Hall of Fame

Why Oil Prices Won't Fall Below \$100 a Barrel

Chad Shoop, The Sovereign Investor Daily - September 1, 2014

Oil won't drop below \$100 in 2014, Iran says

Mohsen Qamsari, director for international affairs at the National Iranian Oil Company – May 24, 2014

Oil prices won't fall below \$100

Petroleum Policy Intelligence – July 23, 2012

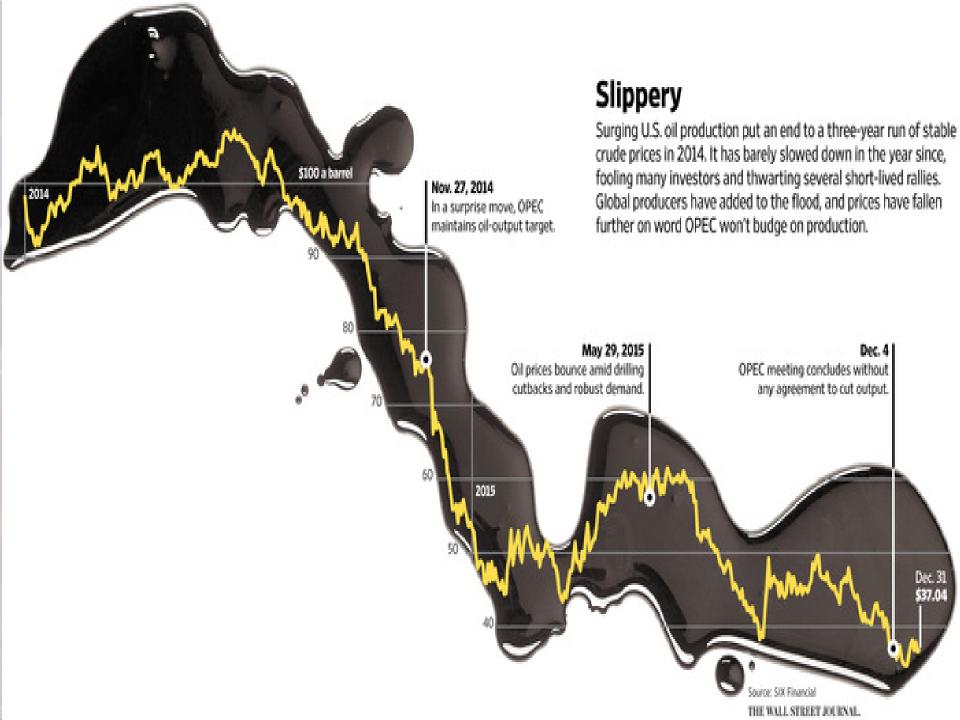
OPEC Won't Let Crude Oil Fall Below \$100

Rafael Correa, President of Ecuador – September 27, 2008

Oil prices won't drop below \$100

Yusuf bin Ahmed Kanoo group managing director Khalid Mohammed Kanoo – May 27, 2008

Pickens says oil won't go below \$100



Looking Ahead at Oil Prices

Where investment banks surveyed in June see the price per barrel of U.S. crude-oil futures in the next few quarters

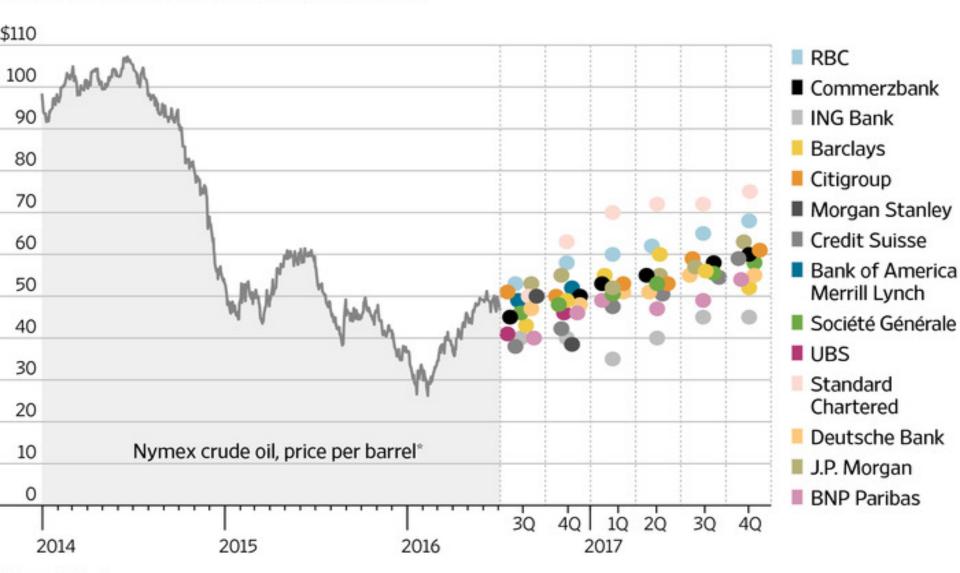
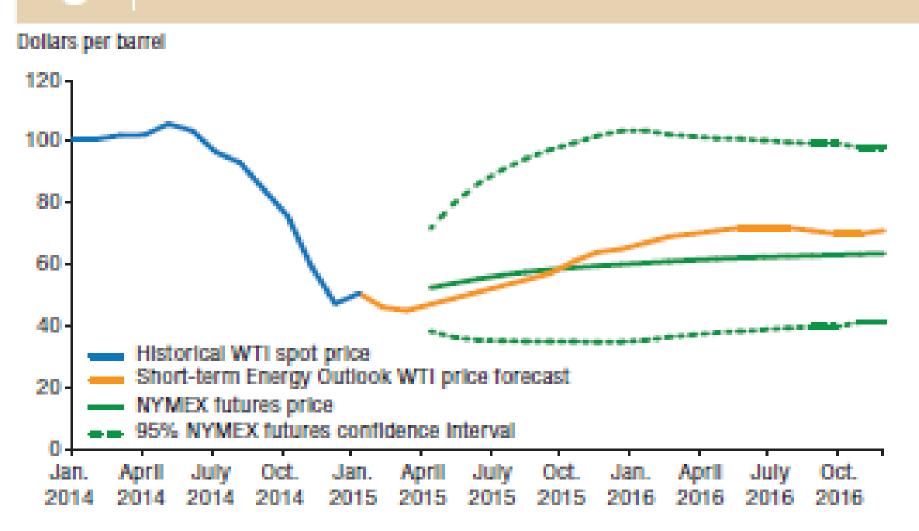


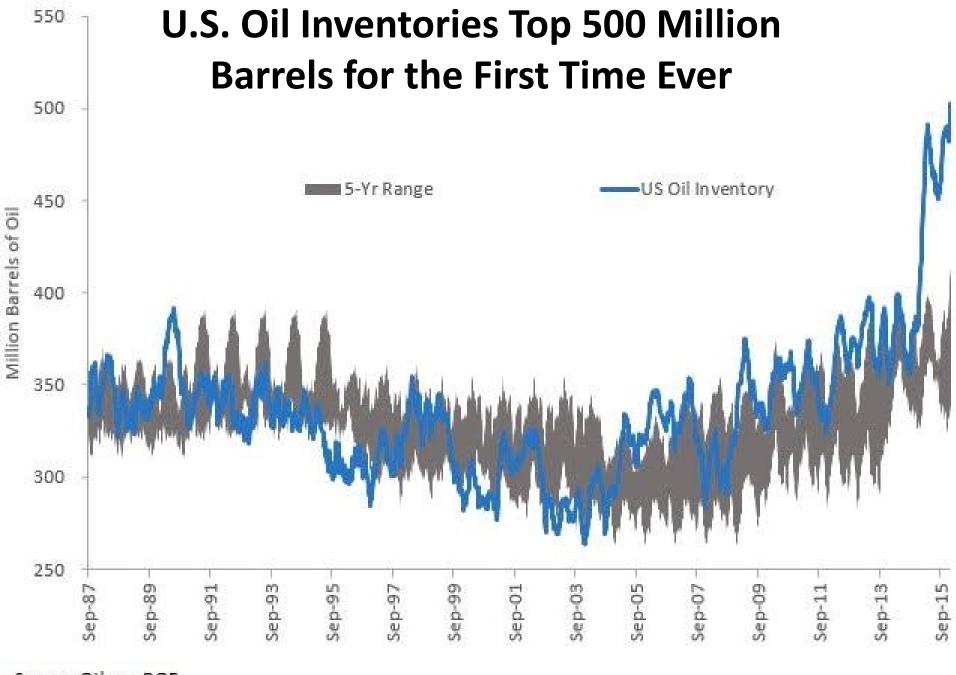
Chart 5

Prices Expected to Increase by 2016



NOTE: WTI is West Texas Intermediate crude oil. NYMEX refers to the price previously pegged to the New York Mercantile Exchange.

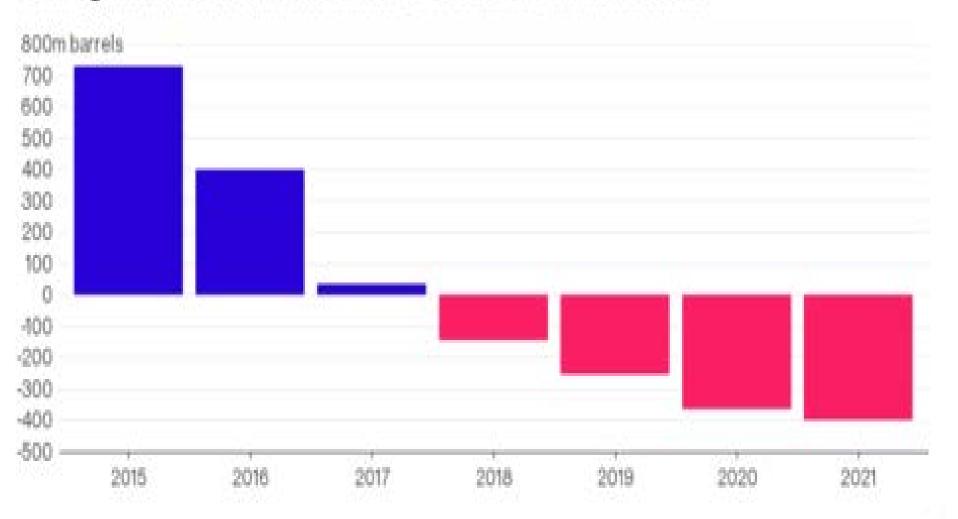
SOURCE: U.S. Energy Information Administration.



Source: Oilpro, DOE

The Second Act in Oil Market Rebalancing

Clearing inventories accumulated since 2014 could take until next decade



Inventory Draws Needed For Price Recovery

In 1998, prices didn't rebound until stockpiles fell



The Next Glut

Oil inventories in developed nations already at record 3 billion barrels



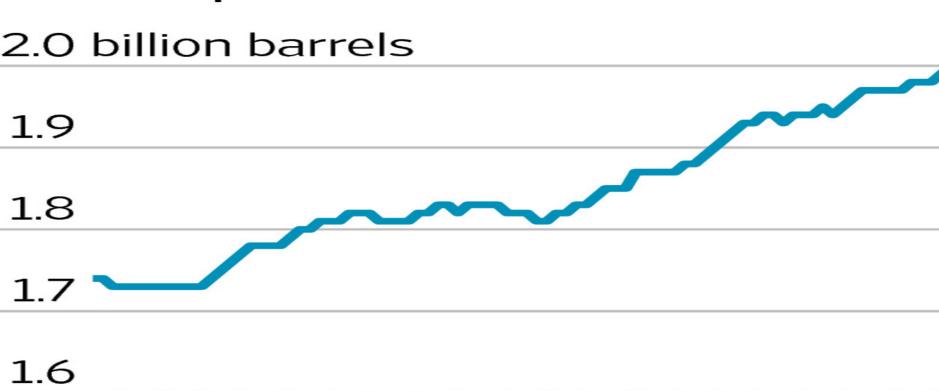
Source: International Energy Agency

Bloomberg #

Fill'er Up

2014

U.S. inventories of crude and refined products



Source: Energy Information Administration THE WALL STREET JOURNAL.

COMPLETE LIST OF NORTH AMERICAN BANKRUPTCIES 2015

| F | Q. | С |
|---|----|---|
| ᆮ | Q | Н |

| | FILING DATE | COURT | CASE NUMBER | DEBTOR | | SECURED | | UNSECURED | | TOTAL |
|----|-------------|---------------------|----------------------|--|------------------|---------------------------------|------------------|--------------------------------|------------------|---------------------------------|
| 1 | 1/3/2015 | W.D. TEX. | 15-10004 | WBH ENERGY PARTNERS | \$ | 48,947,377.62 | \$ | 3,275.00 | \$ | 48,950,652.62 |
| 2 | 2/20/2015 | CANADA | | IVANHOE ENERGY INC. | \$ | 17,236,442.95 | \$ | 60,218,069.25 | \$ | 77,454,512.21 |
| 3 | 3/8/2015 | W.D. TEX. | 15-10336 | DUNE ENERGY INC. | \$ | 107,981,306.07 | \$ | | \$ | 107,981,306.07 |
| 4 | 3/9/2015 | S.D. TEX. | 15-60016 | BPZ RESOURCES, INC. | \$ | | \$ | 238,571,858.05 | \$ | 238,571,858.05 |
| 5 | 3/17/2015 | D. DEL. | 15-10585 | QUICKSILVER RESOURCES | \$ | 1,098,174,135.00 | \$ | 976,022,953.04 | \$ | 2,074,197,088.04 |
| 6 | 3/30/2015 | CANADA | | LARICINA ENERGY | \$ | 122,113,986.46 | \$ | 11,261,947.01 | \$ | 133,375,933.47 |
| 7 | 4/13/2015 | CANADA | | **SHORELINE ENERGY | \$ | | \$ | 17,388,039.52 | \$ | 17,388,039.52 |
| 8 | 4/30/2015 | N.D. TEX. | 15-31858 | ERG RESOURCES, LLC | \$ | 400,000,000.00 | \$ | 1,624,304.00 | \$ | 401,624,304.00 |
| 9 | 5/8/2015 | COLO. | 15-15073 | AMERICAN EAGLE ENERGY CORP. | \$ | 181,517,589.33 | \$ | 12,086,524.22 | \$ | 193,604,113.55 |
| 10 | 5/15/2015 | N.D. TEX. | 15-41961 | DUER WAGNER OIL & GAS | \$ | 120,071,039.11 | \$ | 2,171,700.32 | \$ | 122,242,739.43 |
| 11 | 5/21/2015 | COLO. | 15-15610 | SUN RIVER ENERGY | \$ | 10,412,000.00 | \$ | 1,240,160.00 | \$ | 11,652,160.00 |
| 12 | 6/3/2015 | W.D. TEX. | 15-51396 | PRIMERA ENERGY | \$ | 975,082.31 | \$ | 6,226,930.80 | \$ | 7,202,013.11 |
| 13 | 6/18/2015 | W.D. LA. | 15-50748 | SARATOGA RESOURCES (HARVEST OIL & GAS) | \$ | 199,207,911.48 | \$ | 6,872,096.64 | \$ | 206,080,008.12 |
| | 7/8/2015 | COLO. | 15-17608 | ***SEFTON RESOURCES | | | | | \$ | |
| | 7/10/2015 | W.D. TEX. | 15-70098 | ARABELLA PETROLEUM | \$ | | \$ | 18,225,398.06 | - | 18,225,398.06 |
| 16 | 7/15/2015 | D. DEL. | 15-11520 | MILAGRO OIL & GAS, INC. | \$ | 417,508,106.16 | \$ | 655,226,617.00 | \$ | 1,072,734,723.16 |
| 17 | 7/15/2015 | | | \$ | 1,659,821,675.00 | \$ | 1,201,384,671.27 | \$ | 2,861,206,346.27 | |
| 18 | 8/3/2015 | W.D. TEX. | 15-70104 | AMERICAN STANDARD ENERGY CORP. A DELAWARE CORP. | \$ | , | \$ | 136,000.00 | | 38,499,937.99 |
| | 8/6/2015 | S.D. TEX. | 15-34221 | LUCA INTERNATIONAL GROUP LLC | \$ | 16,331.26 | _ | 2,828,437.18 | \$ | 2,844,768.44 |
| | 8/10/2015 | W.D. LA. | 15-50986 | SAMCO OIL, LLC | \$ | 536,189.71 | - | 393,315.25 | - | 929,504.96 |
| | 8/11/2015 | S.D. TEX. | 15-34287 | BLACK ELK ENERGY OFFSHORE | \$ | 68,567,000.00 | \$ | 76,166,488.88 | \$ | 144,733,488.88 |
| 22 | 8/14/2015 | CANADA | | **WALDRON ENERGY | \$ | 5,818,501.13 | | | \$ | 5,818,501.13 |
| 23 | 8/25/2015 | CANADA | | WINDFIRE RESOURCES | \$ | 667,954.89 | _ | 601,421.54 | - | 1,269,376.43 |
| | 8/28/2015 | N.D. TEX. | 15-33460 | SABLE OPERATING COMPANY | \$ | 13,522,258.05 | \$ | 3,014,953.69 | - | 16,537,211.74 |
| 25 | 8/28/2015 | CANADA | | **COGI LIMITED PARTNERSHIP | \$ | 25,480,464.96 | | | \$ | 25,480,464.96 |
| 26 | 8/31/2015 | E.D. LA. | 15-12229 | AMERICAN NATURAL ENERGY CORPORATION | \$ | 3,663,925.01 | | | \$ | 22,711,450.31 |
| | 8/31/2015 | E.D. TEX. | 15-41561 | ARMADA OIL INC. | \$ | 1,265,351.87 | | 1,840,991.94 | | 3,106,343.81 |
| | 9/1/2015 | D. MASS | 15-13441 | BUCKINGHAM OIL INTERESTS, INC. | \$ | -,,, | \$ | | \$ | 3,578,275.95 |
| 29 | 9/2/2015 | E.D. TEX. | 15-41607 | CONTINENTAL EXPLORATION, LLC | \$ | 1,692,770.12 | \$ | 2,646,979.55 | | 4,339,749.67 |
| 30 | 9/16/2015 | D. DEL. | 15-11934 | SAMSON RESOURCES CORPORATION | \$ | 1,953,122,364.15 | \$ | 2,378,653,125.00 | | 4,331,775,489.15 |
| | 10/1/2015 | ALASKA N.D. TEX. | 15-00236 15-34245 | MILLER ENERGY RESOURCES, INC. AIX ENERGY INC. | \$ | 192,725,976.00 23,097,666.67 | _ | 22,821,740.56 11,733,596.08 | \$ | 215,547,716.56 34,831,262.75 |
| 33 | 10/22/2015 | S.D. TEX. | 15-34245 | RAAM GLOBAL ENERGY COMPANY | \$ | 304,135,336.00 | | | \$ | 304,135,336.00 |
| 34 | 10/20/2015 | W.D. TEX. | 15-52637 | REPUBLIC RESOURCES, LLC | \$ | 725.844.61 | | 10,489,383.83 | - | 11,215,228.44 |
| 35 | 11/5/2015 | D. COLO. | 15-22395 | ESCALERA RESOURCES CO. | \$ | | S | 3,306,459.33 | | 42.881.508.96 |
| 36 | 11/9/2015 | D. DEL. | 15-12263 | PARALLEL ENERGY LP | ¢ | 163,522,337.10 | S | | \$ | 168,948,267.96 |
| | 12/7/2015 | N.D. TEX. | 15-44931 | *ENERGY & EXPLORATION PARTNERS, INC. | Š | | Š | | \$ | 1,204,645,134.00 |
| 38 | 12/8/2015 | N.D. TEX. | 15-34956 | TRANSCOASTAL CORPORATION | S | 21.506.821.00 | S | 481,150.00 | \$ | 21,987,971.00 |
| 39 | 12/11/2015 | D. DEL. | 15-12500 | *CUBIC ENERGY, INC. | Š | 126,400,000.00 | - | | \$ | 126,400,000.00 |
| | | | | *MAGNUM HUNTER RESOURCES | Ť | | | | | |
| | 12/15/2015 | D. DEL. D. DEL. | 15-12533 | CORPORATION | \$ | 419,800,000.00 | \$ | | | 1,019,800,000.00 |
| | 12/17/2015 | | 15-12566 | *NEW GULF RESOURCES, LLC | \$ | 403,000,000.00 | \$ | , | \$ | |
| 42 | 12/31/2015 | D. DEL. | 15-12670 | *SWIFT ENERGY COMPANY | \$ | 330,000,000.00 | \$ | 955,100,000.00 | Þ | 1,285,100,000.00 |
| | TOTAL | | | | \$ | 9,289,435,998.72 | \$ | 7,915,172,186.05 | \$ | 17,204,608,184.77 |

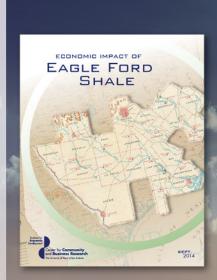




| | | FILING DATE | COURT | CASE NUMBER | DEBTOR | SECURED | | UNSECURED | TOTAL |
|-----|----|-------------|-----------------|-----------------------|---|---------------------|----|---------------|---------------------|
| | 1 | 1/15/2015 | WD TEXAS | 15-50161 | GASFRAC ENERGY SERVICES, INC. ** | \$ 24,872,458 | \$ | 47,340,907 | \$ 72,213,365 |
| | 2 | 2/5/2015 | SD TEXAS | 15-30786 | CALMENA ENERGY SERVICES, INC.** | \$ 16,508,671 | \$ | 0 | \$ 16,508,671 |
| | 3 | 2/6/2015 | WD PENN | 15-20390 | NORTH SHORE ENERGY SERVICES, LLC | \$ 45,000 | \$ | 1,429,550 | \$ 1,474,550 |
| | 4 | 2/19/2015 | CANADA | | LEADER ENERGY SERVICES** | \$ 9,379,927 | \$ | 8,384,929 | \$ 17,764,857 |
| | 5 | 3/3/2015 | DELAWARE | 1:15-BK-10458 | CAL DIVE INTERNATIONAL, INC. | \$ 199,800,000 | S | 111,539,932 | \$ 311,339,932 |
| | 6 | 3/4/2015 | SD TEXAS | 15-70116 | SUMMIT WELL SERVICES, LLC | \$ 1,286,368 | \$ | 425,916 | \$ 1,712,284 |
| | 7 | 4/30/2015 | NEW MEX. | 15-11137 | HORIZON WELL SERVICES, LLC | \$ 2,912,058 | \$ | 1,266,464 | \$ 4,178,523 |
| | 8 | 5/17/2015 | ND TEXAS | 4:15-BK-41974 | FRAC SPECIALISTS, LLC | \$ 39,110,986 | \$ | 7,597,925 | \$ 46,708,911 |
| | 9 | 5/18/2015 | WD OKLAHOMA | 15-11872 | LONESTAR GEOPHYSICAL SURVEYS, LLC ** | \$ 0 | \$ | 13,400,000 | \$ 13,400,000 |
| - 1 | 10 | 6/8/2015 | CANADA | | BIG EAGLE HYDRO-VAC, INC. | \$ 39,048,721 | \$ | 2,380,969 | \$ 41,429,691 |
| - 1 | 11 | 6/10/2015 | WD TEXAS | 15-70082 | 2 D'S OILFIELD SERVICES, INC. | \$ 2,291,570 | \$ | 819,279 | \$ 3,110,850 |
| - 1 | 12 | 6/11/2015 | CANADA | | HC PIPER MANUFACTURING, INC.** | \$ 2,218,286 | \$ | 805,014 | \$ 3,023,300 |
| - 1 | 13 | 6/12/2015 | ND TEX | 15-42370 | ALL OUT ENERGY SERVICES, LLC | \$ 1,556,713 | \$ | 141,018 | \$ 1,697,731 |
| - 1 | 14 | 6/19/2015 | DELAWARE | 15-11326 | CITADEL ENERGY SERVICES, LLC | \$ 149,718 | \$ | 3,251,848 | \$ 3,401,566 |
| 1 | 15 | 6/21/2015 | SD TEXAS | 15-20241 | TANK 1 SERVICES, LLC | \$ 3,969,381 | \$ | 2,255,206 | \$ 6,224,588 |
| - 1 | 16 | 7/17/2015 | CANADA | | TORRAC OILFIELD SERVICES, LTD.** | \$ 0 | \$ | 4,610,478 | \$ 4,610,478 |
| - 1 | 17 | 8/13/2015 | DELAWARE | 15-11685 | HERCULES OFFSHORE, INC.** | \$ 0 | \$ | 1,306,971,541 | \$ 1,306,971,541 |
| - 1 | 18 | 8/18/2015 | CANADA | | AQUA-PURE VENTURES, INC.** | \$ 10,739,685 | \$ | 198,722 | \$ 10,938,408 |
| - 1 | 19 | 8/27/2015 | WD TEXAS | 5:15-BK-52071 | FOURWINDS LOGISTICS A/K/A FWLL, LLC*** | \$ 0 | \$ | 5,516,046 | \$ 5,516,046 |
| - 2 | 20 | 9/1/2015 | WD TEXAS | 5:15-BK-52159 | JM OILFIELD SERVICES, INC. *** | \$ 14,260,489 | \$ | 6,558,349 | \$ 20,818,838 |
| 2 | 21 | 9/7/2015 | SD TEXAS | 4:15-BK-34736 | DIVERSE ENERGY SYSTEMS, LLC | \$ 18,848,378 | \$ | 29,915,797 | \$ 48,764,175 |
| - 2 | 22 | 9/18/2015 | SD TEXAS | 6:15-BK-60070 | HII TECHNOLOGIES, INC. | \$ 14,654,006 | \$ | 4,332,870 | \$ 18,986,876 |
| 2 | 23 | 9/18/2015 | WD TEXAS | 5:15-BK-52267 | BMC OILFIELD SUPPLY, LLC*** | \$ 0 | \$ | 2,201,358 | \$ 2,201,358 |
| - 2 | 24 | 9/18/2015 | WD TEXAS | 5:15-BK-52270 | NEW VOYAGE ENTERPRISES, LLC*** | \$ 0 | \$ | 511,780 | \$ 511,780 |
| | _ | 9/21/2015 | WD LOUISIANA | | ELITE COIL TUBING SOLUTIONS, LLC*** | \$ 12,000,000 | \$ | 11,402,567 | \$ 23,402,567 |
| 2 | 26 | 9/25/2015 | SD TEXAS | 15-35003 | ENERGY OILFIELD SERVICES, LLC*** | \$ 3,260,142 | \$ | 1,586,326 | \$ 4,846,468 |
| | | 10/2/2015 | CANADA | | GROUNDFORCE GEODRILLING SOLUTIONS, INC.** | \$ 10,110,076 | \$ | 7,014,059 | \$ 17,124,135 |
| 2 | 28 | 10/12/2015 | WD TEXAS | 15-70136 | TRINITY ENVIRONMENTAL SERVICES, LLC | \$ 186,468,225 | \$ | 726,624 | \$ 187,194,850 |
| 2 | 29 | 10/16/2015 | WD LOUISIANA | 4:15-BK-51336 | A&B VALVE AND PIPING SYSTEMS, LLC | \$ 13,396,849 | \$ | 17,072,484 | \$ 30,469,334 |
| | 30 | 10/20/2015 | SD TEXAS | 15-35530 | BLUEWATER INDUSTRIES LP*** | \$ 0 | \$ | 133,281,713 | \$ 133,281,713 |
| | | 10/23/2015 | COLORADO | 15-21821 | ENSECO ENERGY SERVICES CORP.** | \$ 11,855,648 | \$ | 2,134,465 | \$ 13,990,114 |
| | | 11/9/2015 | WD PENN | 15-70766 | SOMERSET REGIONAL WATER RESOURCES, LLC | \$ 24,132,148 | \$ | 11,690,898 | \$ 35,823,046 |
| - | | 11/24/2015 | WD TEXAS | 15-70162 | ANIMAS WELL SERVICES, LLC | \$ 5,056,648 | \$ | 1,562,558 | \$ 6,619,206 |
| | - | 11/24/2015 | ED TEXAS | 15-60796 | TORQUED-UP ENERGY SERVICES, INC. | \$ 12,307,762 | \$ | 37,058,707 | \$ 49,366,469 |
| 3 | 35 | 12/3/2015 | DELAWARE | 15-12422-BLS | VANTAGE DRILLING CO.* | \$ 2,629,230,429 | \$ | 143,924,728 | \$ 2,773,155,157 |
| | | 12/14/2015 | WYOMING | 15-20821/ 15-20822 | STRATA ENERGY SERVICES INC.* | \$ 19,875,810 | \$ | 3,203,555 | \$ 23,079,366 |
| | | 12/16/2015 | SD TEXAS | 15-36563 | NOVA DIRECTIONAL, INC.**** | \$ 0 | \$ | 0 | \$ 0 |
| | 38 | 12/16/2015 | COLORADO | 15-23704 | CASCADE INTEGRATED SERVICES, LLC* | \$ 4,200,000 | \$ | 1,500,000 | \$ 5,700,000 |
| 3 | 39 | 12/17/2015 | ARIZONA | 15-15859 | RDX TECHNOLOGIES COPORATION**** | \$ 0 | \$ | 0 | \$ 0 |
| | | TOTAL | | | | \$ 3,333,546,151 | \$ | 1,934,014,574 | \$ 5,267,560,725 |



(As of December 30, 2015)







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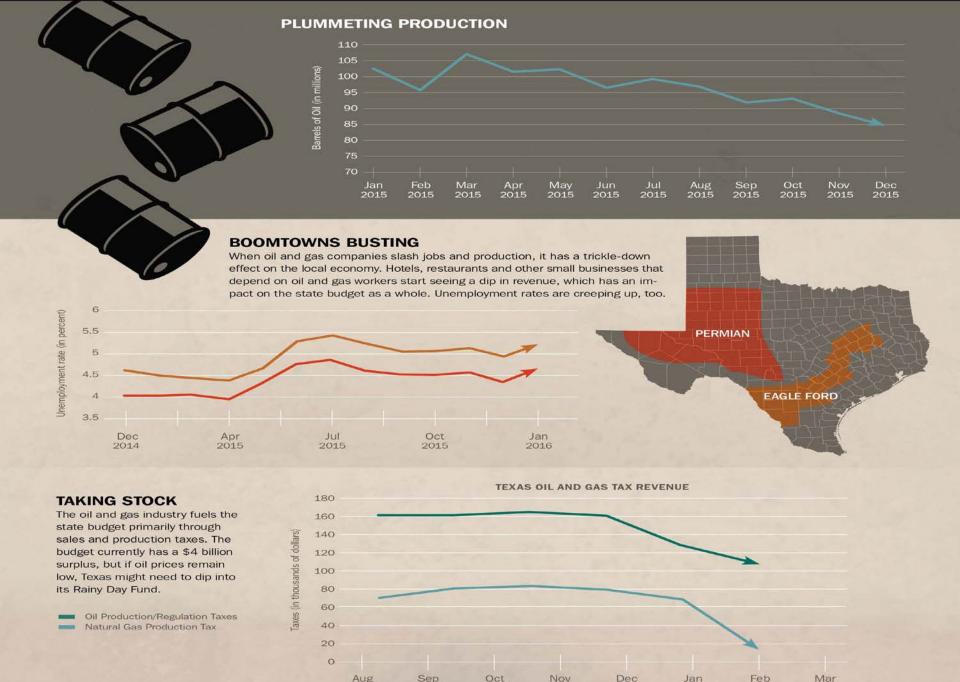


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"The oil price drop came as a surprise. It captured my country in a state in which we were not sufficiently diversified."

Angolan Finance Minister Armando Manuel
IMF Annual Meetings
October 6-11, 2015
Lima Peru

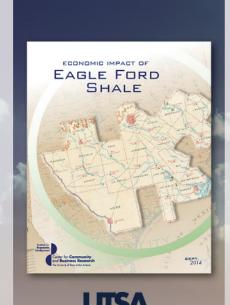


Change in hotel revenues in top oil-producing counties

These 10 counties were Texas' top oil producers when prices peaked in mid-2014. Once rumbling with activity, their hotels have seen the steepest drop in revenues amid the drilling slowdown.

| County | 2015 revenues | 2014 revenues | Percent change |
|----------|----------------|-----------------|----------------|
| Karnes | \$16.9 million | \$23.4 million | -27.6% |
| La Salle | \$15.4 million | \$26 million | -40.6% |
| DeWitt | \$9 million | \$14.9 million | -39.2% |
| Gonzales | \$7 million | \$11.9 million | -40.9% |
| McMullen | \$2.1 million | \$2.6 million | -20.4% |
| Andrews | \$5.6 million | \$8.6 million | -34.7% |
| Ector | \$80.6 milion | \$108.7 million | -25.8% |
| Upton | \$749,000 | \$1.1 million | -29.2% |
| Martin | \$2.6 million | \$3.6 million | -26.3% |
| Dimmit | \$9.5 million | \$13 million | -27.0% |

Data from Source Strategies Inc.



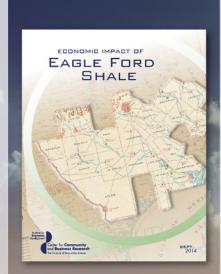


- Look for Opportunities to Diversify the Local Economy (Destination Locations)
- Rediscover Your Community's History and Architecture as a Tool for Economic Development (Why was the City Founded in the First Place?)
- Seize the Opportunity to Implement Form-Based Zoning That Emphasizes Mixed-Use, Flexibility, Livability and Sustainability
- Forge Linkages, Alliances and Engage Other EFS Communities, Higher Education Institutions
- Identify Best Practices from Other Shale Plays
- Work with Elected Representatives at the Municipal, County, State and National Levels on Infrastructure Planning



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The University of Texas at San Antonio



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Looking Beyond Eagle Ford:

Basics of Sustainable Infrastructure

(Key to Attracting New Residents, Visitors and Industry)

- Better Roadways
- Improved Medical Facilities
- Broadband Networks
- More Housing Options
- Adequate Water and Power Supply, Improved Waste Management
- Better Quality K-12 and Vocational Education
- Improved Aesthetics, Elimination of Blight, Land Recycling
 (Bulldozing Derelict Houses, Cleaning Up Junkyards; Renovation and/or Repurposing of Historical Buildings)
- Branding: Identity, Gateways
- Livability: Public Amenities that Improve the Desirability of the Community and Quality of Life (Lakes, Parks, Hike/Bike Trails, Walkable Neighborhoods)

Why would someone want to live in or visit your community?









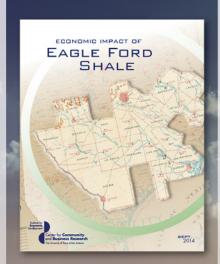
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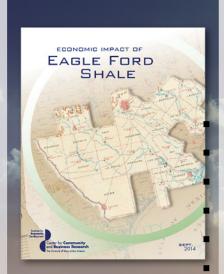
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Quality of Life Components

- Social relationships and culture
- Public safety and crime rates
- Independence and personal autonomy
- Healthcare services
- Water and air quality
- Solid waste and wastewater treatment
- Electricity
- Telecommunication infrastructure
- Employment opportunities
- Housing options
- Schools and education
- Banking services

- Ease of travel
- Animal and destructive insect control
- Public transport
- Variety of restaurants
- Cultural events
- Sports and leisure activities
- Retail variety
- Religious options
- Climate
- Recreation
- Aesthetics
- Physical activity



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Public Amenity Menu

(Ongoing Maintenance Will Be Required)

Information Centers

Museums

Activity Centers

Recreational Facilities

Town Halls

Open Spaces / Greenscapes

Church Yards

Public Playgrounds (including adult)

Sport Field and Facilities

Libraries

Public Rights-of-Way / Footpaths

Nature Reserves / State Parks_

Public Parks

Country Parks

Fountains / Reflecting Pools

Cafes / Sitting Areas

Town Squares

Fishing Areas

Mowing and Landscaping

Flowers and Trees

Litter Removal

Bike Paths

Lakes / Waterfronts

Wide Sidewalks

Outdoor Gathering Places

Scenic Views

Public Open Spaces

Escalators

Public Bathrooms

Colleges and Universities

Hospitals / Clinics

Public Velodromes / Skate

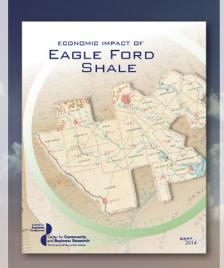
Parks

Bridle Ways / Stables

Community Centers

Amphitheatres

Dance Halls



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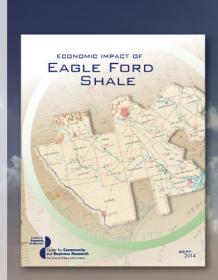
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The Future Ain't What It Used To Be

- Yogi Berra









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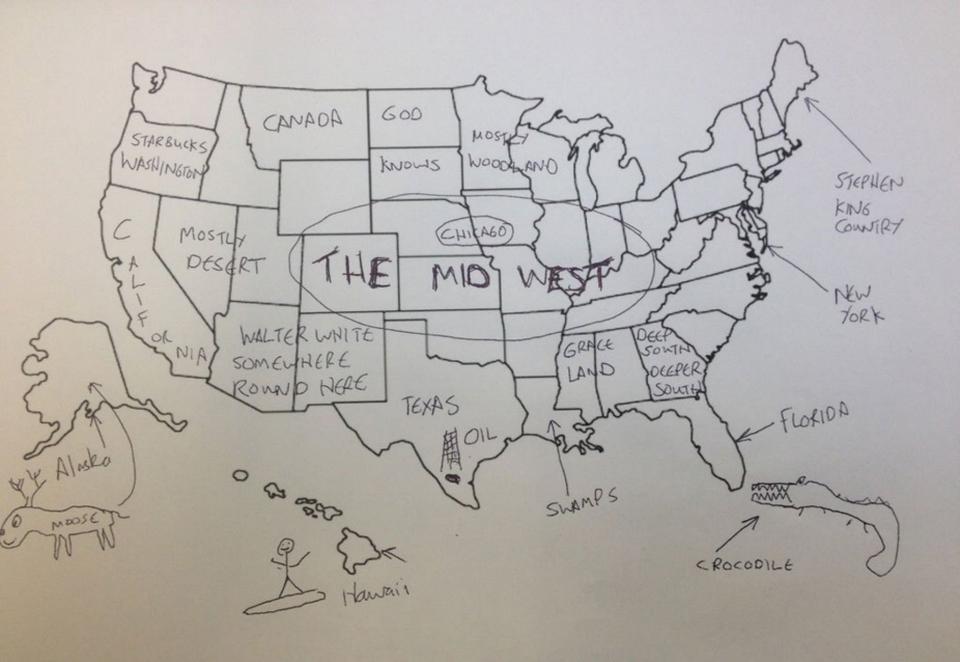


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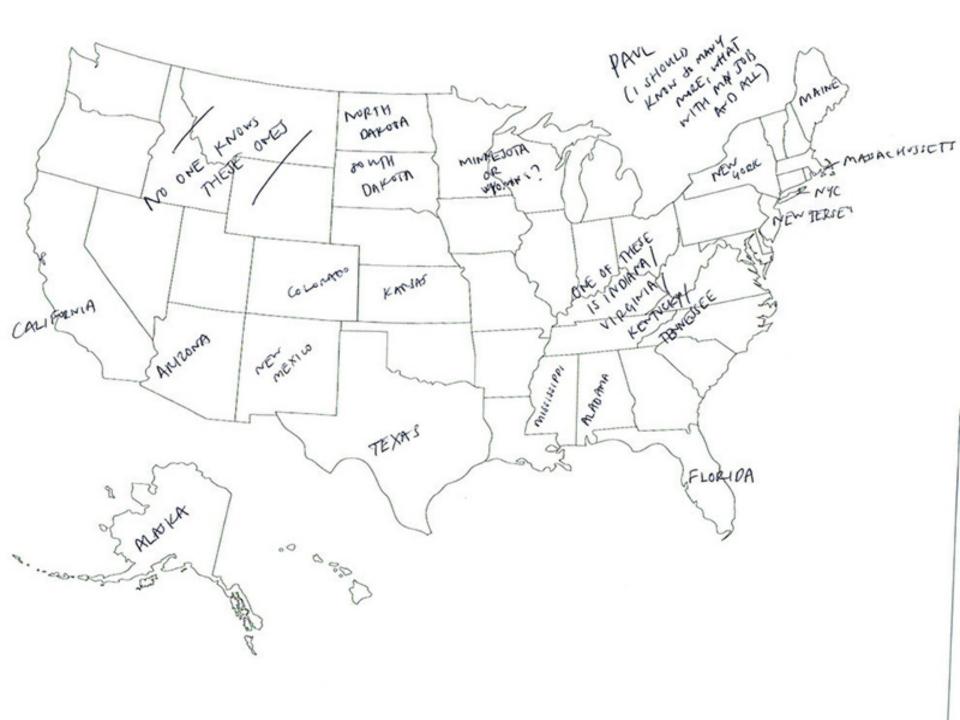
"We have the greatest history of any state in the union—there's nothing to compare to it. That's not Texas brag. More books have been written about Texas than any state in the union. In fact, there are more books about Texas than all the rest of the states combined. And it's not because we have so many history professors in Texas. It's that we have such a diverse and colorful history."

James Perry Bryan, Jr. from Texas Monthly August 2015

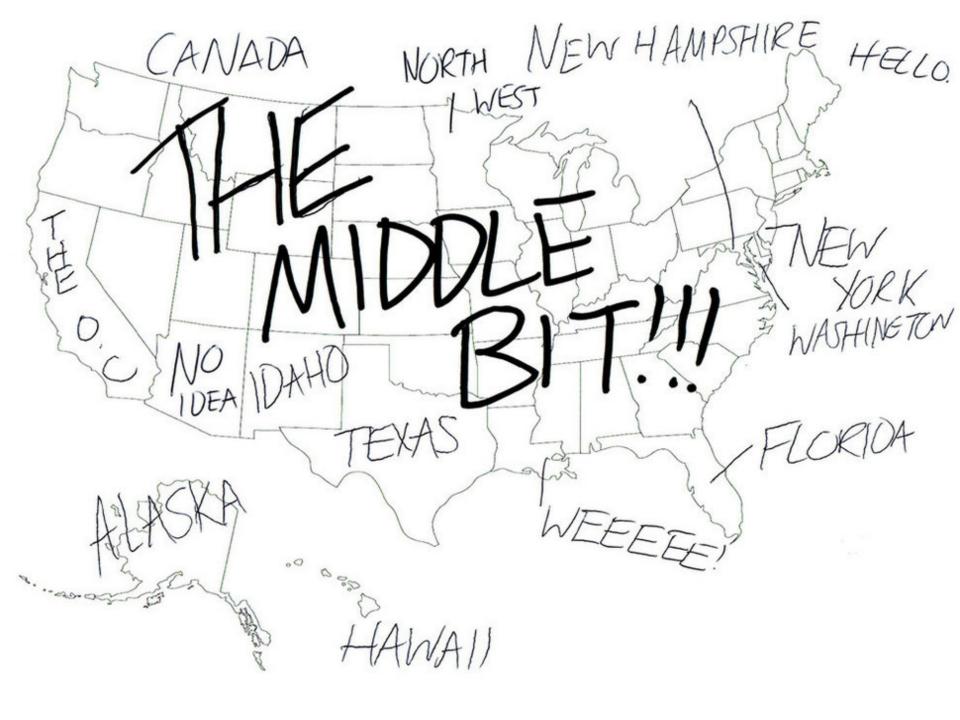




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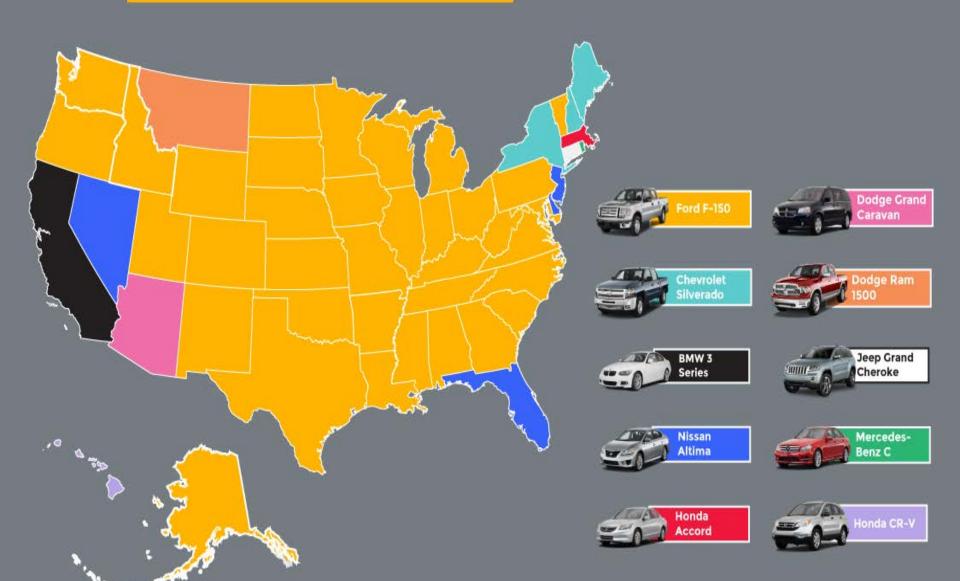








MOST POPULAR VEHICLE BY STATE

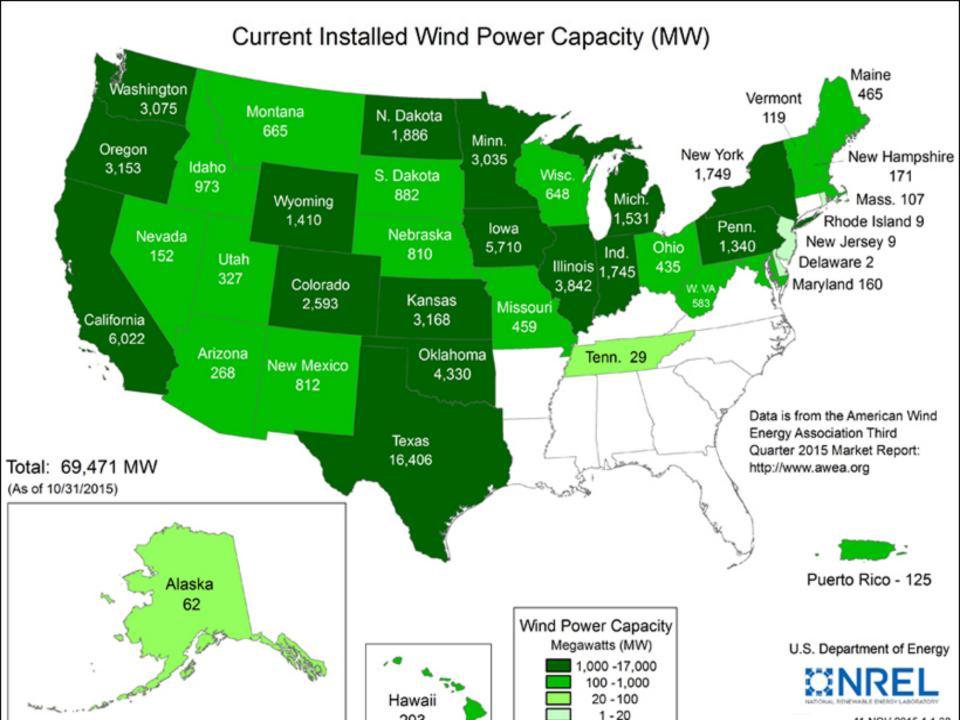


IT'S SO HOT IN TENAS



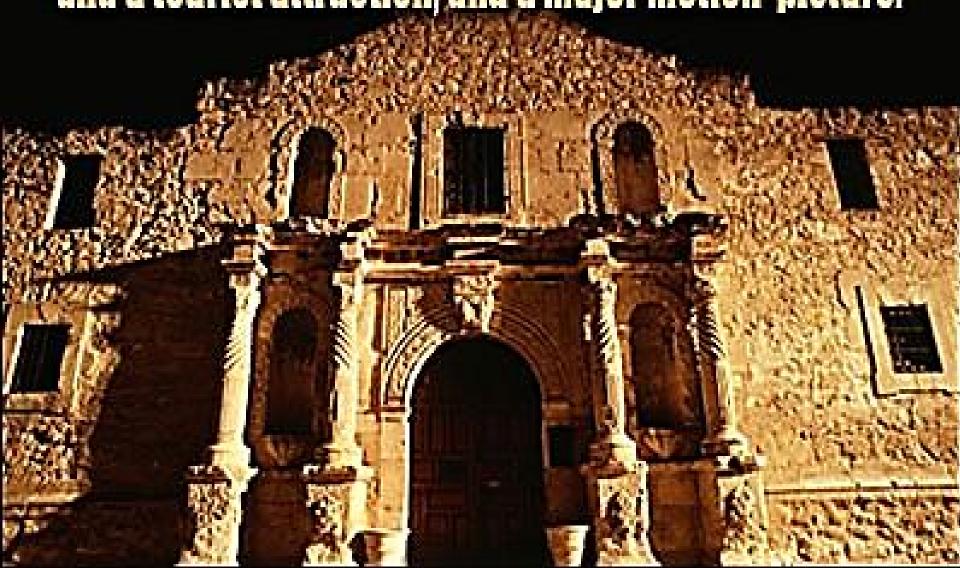
WHE THE THE OUTSIDE

Weknowkiemes





Only Texas could turn defeat into a legend ... and a song, and a tourist attraction, and a major motion picture.



TEXAS IS THE FINEST PORTION OF THE GLOBE THAT HAS EVER BLESSED MY VISION.

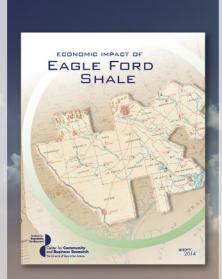
SAM HOUSTON 1833



OWE TARREAS OF TEXAS.

STATES IT AMERICA: TEXAS.

AND TOT TEXAS.



UTSA.



Thank you!

Eagle Ford and Oil Prices

September 2016

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Principal Investigator: Thomas Tunstall, Ph.D.

Lead Investigator: Javier Oyakawa, M.A., M.Sc.

Researchers:

Gina Conti, Maricela Diaz-Wells, Jason Hernandez, Yongsun Lee, Vincent Loeffelholz, Neeraj Ravi, John Rodriguez, Feihua Teng, Carelli Torres, Binbin Wang, John Zhang

GIS Specialist: Hisham Eid

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